

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-34591
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BOYCE 15
8. Well No. 1
9. Pool name or Wildcat Townsend Morrow

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER New Drilling	
2. Name of Operator Chesapeake Operating, Inc.	
3. Address of Operator P.O. Box 18496, Oklahoma City, OK 73154-0496	
4. Well Location Unit Letter <u>H A</u> : <u>800</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>15</u> Township <u>16S</u> Range <u>35E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR: 3989'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	CASING TEST AND CEMENT JOB ☐
	OTHER: Spud - surface csg - production csg ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02/29/00 Spud well @ 8:30 a.m.

02/29/00 Run 13-3/8" 48# J-55 STC csg @ 470'. RU Cement Crew, circ, wash 25' to bottom w/5' fill, pump 10 BW, cmt w/495 sx Cl. C + additives, 14.8 PPG, 1.34 yield, drop plug, displace w/66 BW, bump plug 500#, release PSI, floats held, circ to surf 40 bbls (167 sx) cmt, WOC 10 hours.

03/06/00 RU CSG CREW, RUN 93 JTS 9-5/8" 40# J-55 LT&C Csg, cmt w/1260 sx 35/65 Poz Cl. C + additives, 12.4 PPG, 2.15 yield, continue w/305 sx Cl. C + additives, 14.8 PPG, 1.35 yield, displace w/312 BW, bump plug, release PSI, float held, WOC 11 hours, clean pits, cut off, weld on head, test to 1000#, NU BOPs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara Bale TITLE Regulatory Analyst DATE 03/12/00

TYPE OR PRINT NAME Barbara Bale TELEPHONE NO. (405) 848-8000

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
HARRIS
JAN 11 1961