

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.	30-025-34606
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	24465

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Beadle
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____		
2. Name of Operator Energen Resources Corporation		8. Well No. 1
3. Address of Operator 3300 North "A", Bldg. 4, Suite 100, Midland, Texas 79705		9. Pool name or Wildcat West Lovington Strawn
4. Well Location Unit Letter M : 330 Feet From The South Line and 330 Feet From The West Line Section 35 Township 15-S Range 35-NE NMPM Lea County		
10. Date Spudded 5-26-99	11. Date T.D. Reached 6-27-99	12. Date Compl. (Ready to Prod.) 7-21-99
13. Elevations (DF & RKB, RT, GR, etc.) 3947.4" GL, 3945' KB		14. Elev. Casinghead
15. Total Depth 11,803'	16. Plug Back T.D. 11,756'	17. If Multiple Compl. How Many Zones? N/A
18. Intervals Drilled By Rotary Tools X Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 11,550-11,572' - Strawn		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNL/GR/Litho Density DLL		22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	436'	17 1/2"	450 sx Cl. C	
8 8/5	32#	4823'	11"	1300 sx 35/65 Poz C	
				+ 200 sx Cl. C	
5 1/2"	17#	11,803'	7 7/8"	750 sx 50/50 Poz H	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A							

26. Perforation record (interval, size, and number) 11,550'-11,572' - 88-0.49" Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	11,550-11-572'	2700 gals 15% HCL

PRODUCTION

28. Date First Production 7-19-99		Production Method (Flowing, gas lift, pumping - Size and type pump) Flwg.				Well Status (Prod. or Shut-in) SI - WO Gas Line	
Date of Test 7-20-99	Hours Tested 12	Choke Size 16/64"	Prod'n For Test Period	Oil - Bbl. 139	Gas - MCF 245	Water - Bbl. 0	Gas - Oil Ratio 1763
Flow Tubing Press. 720	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl. 278	Gas - MCF 490	Water - Bbl. 0	Oil Gravity - API - (Corr.) 46.7 @ 60°	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared						Test Witnessed By Walt Moorman	

30. List Attachments
Dev. Report, Logs, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Sharon Crabb Printed Name Sharon Crabb Title Prod. Clerk Date 8-10-99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drill or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon 11,240	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 11,510	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 3070	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 3220	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3930	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 4332	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4650	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta 6305	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo 8220	T. _____	T. Wingate _____	T. _____
T. Wolfcamp 9820	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) 10,970	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

Oil or Gas Sands or Zones

No. 1, from 11,550' to 11,572'	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology