

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34606
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 24465

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name BEADLE
2. Name of Operator Energen Resources Corporation	8. Well No. 1
3. Address of Operator 3300 N. "A" St, Bldg 4, Ste 100, Midland, TX 79705	9. Pool name or Wildcat West Lovington Strawn
4. Well Location Unit Letter <u>M</u> : <u>330</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>35</u> Township <u>15-S</u> Range <u>35-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,947.4' GL, 3,965' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5 1/2" L-80 17.00# LT&C R-3 casing was set @ 11,803' and cemented w/ 20 BFW/500 gallons of Mud-Clean II/20 BFW as a pre-flush, batch mixed 750 sacks of 50/50 Poz/H w/ 5% Salt, 2% Gel, 0.5% FL-25, 0.5% FL-52, and 1/4# of Cello Flake/ sack mixed @ 14.4 ppg w/ a yield 1.27, the total slurry volume was 953 cu. ft. The plug was down w/ 2,100# @ 6:30 a.m. M.D.T. on 07/01/99. The floats held good. RD & released Patterson Drilling Company's Rig #48 @ 10:30 a.m. M.D.T. on 07/01/99. Will move on for completion the week of 07/12/99.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry J. Lawler TITLE Production Superintendent DATE 07/13/99
TYPE OR PRINT NAME Terry J. Lawler TELEPHONE NO. (915) 687-1115

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUL 21 1999