

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-34606
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 24465

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Lease Name or Unit Agreement Name BEADLE
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2. Name of Operator Energen Resources Corporation
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8. Well No. 1

3. Address of Operator 3300 N. "A" St, Bldg 4, Ste 100, Midland, TX 79705
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9. Pool name or Wildcat West Lovington Strawn
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4. Well Location Unit Letter <u>M</u> : <u>330</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>35</u> Township <u>15-S</u> Range <u>35-E</u> NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8 5/8" K-55 & NS-80 32.00# LT&C R-3 casing was set @ 4,823' and cemented w/ 1,300 sacks of 35/65 Poz "C" cement w/ 6% Gel, 5% Salt, & 1/4# of Cello-Flake sack w/ a yield of 2.07 mixed @ 12.4 PPG. Tailed w/200 sacks of Class "C" cement w/ 1% Ca Cl2 & 1/4# of Cello-Flake sack w/ a yield of 1.34 mixed @ 14.8 PPG, (the total of both slurries was 2,959 cu. ft.) The cement was circulated to surface, the plug was down @ 4:30 p.m. MDT on 06/07/99. NUBOP/WOC 23 hrs, tested the casing to 1,800 PSI for 30 minutes which held good. Resumed drilling out from under the Intermediate casing w/ a 7 7/8" bit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE T J Lawler TITLE Production Superintendent DATE 6/14/99

TYPE OR PRINT NAME Terry J. Lawler TELEPHONE NO. (915) 687-1155

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: