

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34606
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 24465
7. Lease Name or Unit Agreement Name Beadle
8. Well No. 1
9. Pool name or Wildcat West Lovington Strawn
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3948' GR, 3966' RKB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Energen Resources Corporation
3. Address of Operator 3300 N. "A" St, Bldg 4, Ste 100, Midland, TX 79705	4. Well Location Unit Letter M : 330 Feet From The South Line and 330 Feet From The West Line Section 35 Township 15-S Range 35-E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

* Energen Resources Corporation spudded the Beadle #1 with Patterson Drilling Company's Rig #48 on 05/26/99 @ 6:15 p.m., M.D.T.

* 13 3/8" H-40 48.00# ST&C R-3 casing was set @ 436' and cemented w/ 450 sacks of Class "C" cement w/ 2% CaCl₂ & 1/4# of Cello-Flake per sack, w/ a yield of 1.35, mixed @ 14.8 ppg. The cement was circulated to surface, the plug was down @ 4:45 a.m. M.D.T. on 5/27/99. NDBOP/WOC 33 hrs, tested the casing to 1,000 PSI for 30 minutes which held good. Resumed drilling out from under surface w/ an 11" bit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE T J Lawler TITLE Production Superintendent DATE 06/01/99

TYPE OR PRINT NAME Terry J. Lawler TELEPHONE NO. (915) 687-115

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE 6/1/99

CONDITIONS OF APPROVAL, IF ANY: