

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-025-34607
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 24466
7. Lease Name or Unit Agreement Name: Royal Humpy
8. Well No. 1
9. Pool name or Wildcat Diamond Strawn

4. Well Location  
Unit Letter I : 1615' feet from the South line and 1161' feet from the East line  
Section 16 Township 16S Range 36E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3904' GR, 3919' KB

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
David H. Arrington Oil & Gas, Inc

3. Address of Operator  
P.O. Box 2071, Midland, Texas 79702

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Recompletion not successful ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

2/28/01 - NU BOP & pulled 10 jts.  
3/01/01 - Pulled & tally tbgs. RU Computalog & run gauge ring. Run CIBP & set @ 11,500'. RD Computalog. Ran 20 jts of tbgs.  
3/02/01 - Ran tbgs to 10,723'. Pulled 33 stands tbgs. Ran 33 stands & circ tbgs.  
3/03/01 - Test casing to 500 psi, ok. Hot oiled down tbgs w/50 BO. Reverse circ oil out of tbgs & displace hole w/2% KCL. Spot & rig down Halliburton. Pulled tbgs.  
3/04/01 - RU Computalog & perf 10,708'-10,720'. RD Computalog. Ran packer w/tbgs to 10,807' & set packer. Ran swab FL @ surf.  
3/05/01 - Prep to acid. SITP 875. Bled down 1 hr. Ran swab FL @ 4600'. Swab well down, good gas.  
3/06/01 - Flow test. Acidize. Bled down & ran swab FL @ surf. Swab well down to 4800'. Well started flowing & open well up. Well died.  
3/7-8/01 - Ran swab test.  
3/09/01 - Ran bomb. Bomb in well for 7 days.  
3/27/01 - MIRU El Toro Well Service. Released packer & POOH w/tbgs. RIH w/194 jts of tbgs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE CH Sledge TITLE Engineer DATE 5/22/01

Type or print name Chuck Sledge Telephone No. (915) 682-6685

(This space for State use)  
APPROVED BY FILED TITLE FILED DATE 5/22/01  
Conditions of approval, if any:



- 3/28/01 – Finish RIH w/tbg. Set retainer w/338 jts of 2 7/8" N-80 tbg @ 11,657'. RU Halliburton. Mixed & pump 50 sxs Class "H" cmt & 4/10% Halad 322. Tailed w/50 sxs Class "H" Neat. Obtained a 4000# walking squeeze. Pumped 58 sxs into formation. Left 4 sxs in casing & reversed out 38 sxs. POOH w/tbg.
- 3/29/01 – RIH w/334 jts of 2 7/8" N-80 tbg. Tag cement retainer @ 10,657'. Drilled out retainer & cement down to 10,728'. Circ hole clean. Tested casing to 500#, held ok.
- 3/30/01 – Tagged CIBP @ 11,500'. Drilled out CIBP & RIH w/tbg to PBTD @ 11,698'. POOH w/tbg. LDDC's.
- 4/02/01 – RIH w/367 jts of 2 7/8" tbg. TAC would not set.
- 4/03/01 – POOH w/tbg. RIH w/sand line & tag PBTD @ 11,698'. RIH w/tbg.
- 4/04/01 – ND BOP. Set TAC @ 11,585'. NU pumping tee. RIH w/395 rods. Shut down to repair rod tongs.
- 4/05/01 – Ran rods. Spaced out pump. Hung well on. Loaded tbg w/50 BW. Test tbg to 500#, held ok. Released rig. Return Strawn perfs to production.

50789101112

GP

104