

District I
PO Box 1980, Hobbs NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brans Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Chesapeake Operating, Inc. P. O. Box 18496 Oklahoma City, OK 73154-8496		OGRID Number 147179
Reason for Filing Code 2480 RT 4000 bbls July 1999		
API Number 30 - 0 25-34624	Pool Name South Big Dog-Strawn	Pool Code 96690
Property Code 24596	Property Name KALA 12	Well Number 1

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West line	County
C	12	16 S	35E		501	North	2503	West	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
E	12	16S	35E		1810	North	332	West	LEA

Lee Code S	Producing Method Code F	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date
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III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
138648	Amoco Pipeline ICP 502 Northwest Avenue Levelland, TX 79336	2823947	0	Sec 12-16S-35E 501' fnl & 2503' fwl Lea Co., NM
024650	Dynegy Midstream Services, LTD Partnership % Vickie Hopson 1000 Louisiana, Suite 5800 Houston, TX 77002-5050	2823948	G	Same

IV. Produced Water

POD	POD ULSTR Location and Description
2823949	

V. Well Completion Data

Spud Date	Ready Date	TD	PSTD	Perforations
05/29/99	07/21/99	13,682	Same	None
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
17-1/2"	13-3/8"	482'	495	
12-1/4"	9-5/8"	4,257'	1635	
8-3/4"	7"	11,588'	410 1st Stg 800 2nd Stg	
6-1/8"	3-1/2" Slotted Liner	11,302'-13,682'		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
07/25/99	07/25/99	07/26/99	24 hours	890#	0#
Choke Size	Oil	Water	Gas	AOF	Test Method
34/64	1376	263	2212		Flowing

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Barbara J. Bale</i>		OIL CONSERVATION DIVISION Orig. Signed by Paul Kaütz Geologist	
Printed name: Barbara J. Bale		Title:	
Title: Regulatory Analyst		Approval Date: SEP 08 1999	
Date: 07/27/99	Phone: (405) 848-8000		
If this is a change of operator fill in the OGRID number and name of the previous operator.			
Previous Operator Signature	Printed Name	Title	Date

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED
"AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

22.	The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)	23.	The POD number of the storage from which water is moved from this property. If this is a new well or completion and the ULSTR location of this POD is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
24.	The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)	25.	MO/D&A/YR drilling commenced
26.	MO/D&A/YR this completion was ready to produce	27.	Total vertical depth of the well
28.	Plugback vertical depth	29.	Top and bottom perforation in the completion or casing shoe and TD if openhole
30.	Inside diameter of the well bore	31.	Outside diameter of the casing and tubing
32.	Depth of casing and tubing. If a casing liner show top and bottom.	33.	Number of sacks of cement used per casing string
34.	MO/D&A/YR that new oil was first produced	35.	MO/D&A/YR that gas was first produced into a pipeline
36.	MO/D&A/YR that the following test was completed	37.	Length in hours of the test
38.	Flowing tubing pressure - oil wells	39.	Flowing casing pressure - oil wells
39.	Shut-in tubing pressure - gas wells	40.	Diameter of the choke used in the test
41.	Barrel of oil produced during the test	42.	Barrel of water produced during the test
43.	MCF of gas produced during the test	44.	Gas well calculated absolute open flow in MCF/D
45.	The method used to test the well: F Flowing P Pumping S Swabbing If other method please write it in:	46.	The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report
47.	The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person	14.	MO/D&A/YR that this completion was first connected to a gas transporter
15.	The permit number from the District approved C-129 for this completion	16.	MO/D&A/YR of the C-129 approval for this completion
17.	MO/D&A/YR of the expiration of C-129 approval for this completion	18.	The gas or oil transporter's OGRID number
19.	Name and address of the transporter of the product	20.	The number assigned to the POD from which this product will be transported by the transporter. If this is a new well or recompletion and the POD has no number the district office will assign a number and write it here.
21.	Product code from the following table: G Gas O Oil	11.	The bottom hole location of this completion Otherwise use the OGD unit letter. For the location use that number in the "UL or lot no." box. United States government survey designates a Lot Number NOTE: If the surface location of the completion is different from the well number for this completion
		12.	Lease code from the following table: F Federal S State P Private J Judicial N Navajo U Ute Mountain Ute I Other Indian Tribe
		13.	The producing method code from the following table: F Flowing P Pumping or other artificial lift
		4.	The API number of this well
		5.	The name of the pool for this completion
		6.	The pool code for this pool
		7.	The property code for this completion
		8.	The property name (well name) for this completion
		9.	The well number for this completion
		10.	The surface location of the completion NOTE: If the United States government survey designates a Lot Number for the location use that number in the "UL or lot no." box. Otherwise use the OGD unit letter.
		11.	The bottom hole location of this completion
		12.	Lease code from the following table: F Federal S State P Private J Judicial N Navajo U Ute Mountain Ute I Other Indian Tribe
		13.	The producing method code from the following table: F Flowing P Pumping or other artificial lift
		14.	MO/D&A/YR that this completion was first connected to a gas transporter
		15.	The permit number from the District approved C-129 for this completion
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		17.	MO/D&A/YR of the expiration of C-129 approval for this completion
		18.	The gas or oil transporter's OGRID number
		19.	Name and address of the transporter of the product
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		21.	Product code from the following table: G Gas O Oil