State case - 6 copie		1		State of New Minerals and New		COURCES		-		Re	Form C evised March 25
Fee Lease - 5 copies District I-		Š	.gy,	Minerals and Na	aturar Ke	sources	Γ	WELL API	NO.	100	- 150G (TIMO!) A.
1675 N. French Dr., District II		Ω	וו כי	ONSERVATIO	ועזם או	SION		30-025-346	30		
811 South First, Arte	esia, NM 87210	O.	OIL CONSERVATION DIVISION 2040 South Pacheco						Type of L	ease	
District III 1000 Rio Brazos Rd	., Aztec, NM 87410		Santa Fe, NM 87505					STATE X FEE			
District IV 2040 South Pacheco.	, Santa Fe, NM 87505			Santa Fe, NM	8/303		İ	State Oil &	Gas Leas	e No. 2	23888
WELL C	OMPLETION	OR RECC	MPL	ETION REPO	RT AND	LOG					
la. Type of Well:		ELL DRY		OTT IND				7. Lease Name	or Unit Agi	reement l	Vame
OIL WE	ELL X GAS WE	LLL DRY		OTHER			-	Mayfly "14"	State Co	m	
b. Type of Comp	oletion:						1			•••	
NEW X	WORK DEE	EPEN BA	UG □ CK	DIFF. RESVR.	OTHER						
2. Name of Operat		2.2.			0			8. Well No.			
David H Amin	ngton Oil & Gas,	Inc						2			
3. Address of Oper		THC.				 		2 9. Pool name or	Wildcat		
•											
	Midland, Texas	79702						Shoe Bar Str	awn, Nor	th	
4. Well Location											
Unit Letter	B : 66	60 Feet Fron	n The_	North L	ine and	2060		Feet	From The	E	ast
							_	700			يع .
Section 10. Date Spudded	14 11. Date T.D. Rea	Townshi		mpl. (Ready to Prod.)	Range 3		DF&	NMPM RKB, RT, GR,	etc.)		Lea Casinghead
•					13.					2.0	
7/20/99	9/2/99	ols T.D.	17 70	9/22/99	Mari	KB-399		GR - 39	78'	C-11	3978'
15. Total Depth	16. Plug Ba	ick I.D.		Multiple Compl. How ones?	Many	18. Interva Drilled By		Rotary Tools		Cable	loois
12,544	N/A			No		,		Х			
	rval(s), of this compl	letion - Top, Bot	tom, N	ame						rectional	Survey Made
Strawn 11,330' – 12,544' 21. Type Electric and Other Logs Run								Yes 22. Was Well Cored			
D/N, GR, DIFI								No No	Corea		
23.	<u> </u>		CA	SING RECOR	RD (Rer	ort all st	rin		ell)		· · · · · · · · · · · · · · · · · · ·
CASING SIZ	E WEIGH	IT LB./FT.		DEPTH SET		LE SIZE	Ĭ	CEMENTING		A	MOUNT PULLE
13 3/8"		48 477'			17 ½"		500 sx None				
					11"		- I	1350 sx		None	
8 5/8"		32		4770'				250		T	NT.
				11,330		7/8"	_	350	SX		None
8 5/8"		32						350	SX		None
8 5/8" 5 ½"		32	LIN	11,330			25.			ECORD	None
8 5/8"		32	LIN			7/8"	SIZE	Τ	JBING RE		
8 5/8" 5 ½" 24.		32 17	LIN	11,330 ER RECORD	7	7/8"		Τ	JBING RE		
8 5/8" 5 ½" 24. SIZE	TOP	32 17 BOTTOM	LIN	11,330 ER RECORD	SCREEN	7/8"	SIZE 2 7/	T(: :8"	JBING RE DEPTH S 11,568	ET	PACKER SET
8 5/8" 5 ½" 24. SIZE		32 17 BOTTOM	LIN	11,330 ER RECORD	SCREEN 27. ACI	7/8" D, SHOT,	SIZE 2 7/	TUE [8"	JBING REDEPTH S	ET UEEZE	PACKER SET
8 5/8" 5 ½" 24. SIZE	TOP	32 17 BOTTOM	LIN	11,330 ER RECORD	SCREEN 27. ACI	7/8"	SIZE 2 7/	T(: :8"	JBING REDEPTH S	ET UEEZE	PACKER SET
8 5/8" 5 ½" 24. SIZE	TOP record (interval, size,	32 17 BOTTOM	LIN	11,330 ER RECORD SACKS CEMENT	SCREEN 27. ACI	7/8" D, SHOT,	SIZE 2 7/	TUE (8" CTURE, CEM	JBING REDEPTH S	ET UEEZE	PACKER SET
8 5/8" 5 ½" 24. SIZE 26. Perforation r Open hole – 11	TOP record (interval, size, 1,330' – 12,544'	BOTTOM and number)		11,330 ER RECORD SACKS CEMENT	SCREEN 27. ACI DEPTH I	7/8" D, SHOT, NTERVAL	SIZE 2 7/ FRA	TUE (8" CTURE, CEM	JBING REDEPTHS 11,568 MENT, SQ	ET UEEZE IATERIA	PACKER SET
8 5/8" 5 ½" 24. SIZE 26. Perforation r Open hole – 11 28 Date First Producti	TOP record (interval, size,	BOTTOM and number)		II,330 ER RECORD SACKS CEMENT PRO	SCREEN 27. ACI DEPTH I	7/8" D, SHOT, NTERVAL	SIZE 2 7/ FRA	TUE 8" CTURE, CEN AMOUNT AN None	JBING REDEPTHS 11,568 MENT, SQ	UEEZE IATERIA ut-in)	PACKER SET
8 5/8" 5 ½" 24. SIZE 26. Perforation r Open hole – 11	TOP record (interval, size,	BOTTOM and number)	nod (Fla	ER RECORD SACKS CEMENT	SCREEN 27. ACI DEPTH I	D, SHOT, NTERVAL	SIZE 2 7/	TUE 8" CTURE, CEN AMOUNT AN None	JBING REDEPTHS 11,568 MENT, SQ ID KIND M	UEEZE IATERIA ut-in) Prod.	PACKER SET 11,178 , ETC. LL USED
8 5/8" 5 ½" 24. SIZE 26. Perforation r Open hole – 11 28 Date First Producti 9/23	TOP 1,330' - 12,544' 1,399	BOTTOM and number)	nod (Fla	PROWING, gas lift, pumpin Flowing Prod'n For Test Period	SCREEN 27. ACI DEPTH I DDUCT ag - Size and	D, SHOT, NTERVAL ION Type pump)	SIZE 2 7/	TUE 8" CTURE, CEN AMOUNT AN None Well Status (JBING REDEPTHS 11,568 MENT, SQ ID KIND M	ET OUEEZE (ATERIA ut-in) Prod. bl.	PACKER SET 11,178 , ETC. LL USED
8 5/8" 5 ½" 24. SIZE 26. Perforation r Open hole – 11 28 Date First Producti 9/23 Date of Test 10/1/99	TOP record (interval, size, 1,330' – 12,544' ion 3/99 Hours Tested 24	BOTTOM BOTTOM and number) Production Meth	nod <i>(Fla</i>	PROWING gas lift, pumpin Flowing Prod'n For Test Period 24	SCREEN 27. ACI DEPTH I DDUCT og - Size and Oil - Bbl	D, SHOT, NTERVAL ION Type pump)	SIZE 2 7/ FRA	TUE 8" CTURE, CEN AMOUNT AN None Well Status (-MCF 1625	JBING RE DEPTH S 11,568 MENT, SQ ID KIND M Prod. or Shi	UEEZE (ATERIA ut-in) Prod. bl. 2	PACKER SET 11,178 , ETC. LUSED Gas - Oil Ratio 2102
8 5/8" 5 ½" 24. SIZE 26. Perforation r Open hole – 11 28 Date First Producti 9/23 Date of Test	TOP record (interval, size, 1,330' – 12,544' ion Hours Tested	BOTTOM BOTTOM and number) Production Meth	nod <i>(Fla</i>	PROWING, gas lift, pumpin Flowing Prod'n For Test Period	SCREEN 27. ACI DEPTH I DDUCT og - Size and Oil - Bbl	D, SHOT, NTERVAL ION Type pump)	SIZE 2 7/ FRA	TUE 8" CTURE, CEN AMOUNT AN None Well Status (JBING RE DEPTH S 11,568 MENT, SQ ID KIND M Prod. or Shi	UEEZE (ATERIA ut-in) Prod. bl. 2	PACKER SET 11,178 , ETC. LUSED Gas - Oil Ratio
8 5/8" 5 ½" 24. SIZE 26. Perforation r Open hole – 11 28 Date First Producti 9/23 Date of Test 10/1/99 Flow Tubing Press. 1350	TOP record (interval, size, 1,330' – 12,544' ion Hours Tested 24 Casing Pressure 0	BOTTOM BOTTOM and number) Production Meth Choke Size 26/64 Calculated 2 Hour Rate	nod <i>(Fla</i>	PROWING gas lift, pumpin Flowing Prod'n For Test Period 24	SCREEN 27. ACI DEPTH I DDUCT og - Size and Oil - Bbl	D, SHOT, NTERVAL ION Type pump)	SIZE 2 7/ FRA	TUE (8") CTURE, CEN AMOUNT AN None Well Status (1625	JBING RE DEPTH S 11,568 MENT, SQ D KIND M Prod. or Sh Water - Bi 12	UEEZE (ATERIA ut-in) Prod. bl. 2	PACKER SET 11,178 , ETC. LUSED Gas - Oil Ratio 2102 API - (Corr.)
8 5/8" 5 ½" 24. SIZE 26. Perforation r Open hole – 11 28 Date First Producti 9/23 Date of Test 10/1/99 Flow Tubing Press. 1350 29. Disposition of 6	TOP record (interval, size, 1,330' - 12,544' ion 3/99 Hours Tested 24 Casing Pressure	BOTTOM BOTTOM and number) Production Meth Choke Size 26/64 Calculated 2 Hour Rate	nod <i>(Fla</i>	PROWING gas lift, pumpin Flowing Prod'n For Test Period 24	SCREEN 27. ACI DEPTH I DDUCT og - Size and Oil - Bbl	D, SHOT, NTERVAL ION Type pump)	SIZE 2 7/ FRA	TUE (8") CTURE, CEN AMOUNT AN None Well Status (1625	JBING RE DEPTH S 11,568 MENT, SQ ID KIND M Prod. or Shi	ET OUEEZE (ATERIA ut-in) Prod. bl. 2 bravity - A	PACKER SET 11,178 , ETC. LUSED Gas - Oil Ratio 2102 API - (Corr.) 46
8 5/8" 5 ½" 24. SIZE 26. Perforation r Open hole – 11 28 Date First Producti 9/23 Date of Test 10/1/99 Flow Tubing Press. 1350	TOP record (interval, size, 1,330' - 12,544' ion Hours Tested 24 Casing Pressure 0 Gas (Sold, used for fu	BOTTOM BOTTOM and number) Production Meth Choke Size 26/64 Calculated 2 Hour Rate	nod <i>(Fla</i>	PROWING gas lift, pumpin Flowing Prod'n For Test Period 24	SCREEN 27. ACI DEPTH I DDUCT og - Size and Oil - Bbl	D, SHOT, NTERVAL ION Type pump)	SIZE 2 7/ FRA	TUE (8") CTURE, CEN AMOUNT AN None Well Status (1625	JBING RE DEPTH S 11,568 MENT, SQ D KIND M Prod. or Sh Water - Bi 12	ET OUEEZE (ATERIA ut-in) Prod. bl. 2 bravity - A	PACKER SET 11,178 , ETC. LL USED Gas - Oil Ratio 2102 API - (Corr.)
8 5/8" 5 ½" 24. SIZE 26. Perforation r Open hole — 11 28 Date First Producti 9/23 Date of Test 10/1/99 Flow Tubing Press. 1350 29. Disposition of 6 Sold 30. List Attachmen	TOP record (interval, size, 1,330' - 12,544' ion 3/99 Hours Tested 24 Casing Pressure 0 Gas (Sold, used for function)	BOTTOM BOTTOM and number) Production Meth Choke Size 26/64 Calculated 2 Hour Rate uel, vented, etc.)	nod <i>(Fla</i>	PROWING, gas lift, pumpin Flowing Prod'n For Test Period 24 Oil - Bbl.	SCREEN 27. ACI DEPTH I DDUCT og - Size and Oil - Bbl 7' Gas -	D, SHOT, NTERVAL ION Type pump) 73 MCF	SIZE 2 7/	TUE 8" CTURE, CEM AMOUNT AN None Well Status (- MCF 1625	JBING RE DEPTH S 11,568 MENT, SQ ID KIND M Prod. or Shi Water - Bi 12 Oil G	UEEZE (ATERIA ut-in) Prod. bl. 2 iravity - A sed By Stev	PACKER SET 11,178 , ETC. LUSED Gas - Oil Ratio 2102 API - (Corr.) 46
8 5/8" 5 ½" 24. SIZE 26. Perforation r Open hole — 11 28 Date First Producti 9/23 Date of Test 10/1/99 Flow Tubing Press. 1350 29. Disposition of 6 Sold 30. List Attachmen	TOP record (interval, size, 1,330' - 12,544' ion 3/99 Hours Tested 24 Casing Pressure 0 Gas (Sold, used for function)	BOTTOM BOTTOM and number) Production Meth Choke Size 26/64 Calculated 2 Hour Rate uel, vented, etc.)	nod <i>(Fla</i>	PROWING gas lift, pumpin Flowing Prod'n For Test Period 24	SCREEN 27. ACI DEPTH I DDUCT og - Size and Oil - Bbl 7' Gas -	D, SHOT, NTERVAL ION Type pump) 73 MCF	SIZE 2 7/	TUE 8" CTURE, CEM AMOUNT AN None Well Status (- MCF 1625	JBING RE DEPTH S 11,568 MENT, SQ ID KIND M Prod. or Shi Water - Bi 12 Oil G	UEEZE (ATERIA ut-in) Prod. bl. 2 iravity - A sed By Stev	PACKER SET 11,178 , ETC. LUSED Gas - Oil Ratio 2102 API - (Corr.) 46
8 5/8" 5 ½" 24. SIZE 26. Perforation r Open hole – 11 28 Date First Producti 9/23 Date of Test 10/1/99 Flow Tubing Press. 1350 29. Disposition of o Sold 30. List Attachmen	TOP record (interval, size, 1,330' – 12,544' ion Hours Tested 24 Casing Pressure 0 Gas (Sold, used for finits ify that the informa	BOTTOM BOTTOM and number) Production Meth Choke Size 26/64 Calculated 2 Hour Rate uel, vented, etc.)	nod (Fla	PROWING gas lift, pumpin Flowing Prod'n For Test Period 24 Oil - Bbl.	SCREEN 27. ACI DEPTH I DDUCT ag - Size and Oil - Bbl 7' Gas -	D, SHOT, NTERVAL ION Type pump) MCF	SIZE 2 7/	TUE (8") CTURE, CEN AMOUNT AN None Well Status (1625 'ater - Bbl.	JBING RE DEPTH S 11,568 MENT, SQ ID KIND M Prod. or Shi Water - Bl Oil G Oil G	UEEZE (ATERIA ut-in) Prod. bl. 2 Gravity - A sed By Stev	PACKER SET 11,178 , ETC. LUSED Gas - Oil Ratio 2102 API - (Corr.) 46
8 5/8" 5 ½" 24. SIZE 26. Perforation r Open hole – 11 28 Date First Producti 9/23 Date of Test 10/1/99 Flow Tubing Press. 1350 29. Disposition of o Sold 30. List Attachmen	TOP record (interval, size, 1,330' - 12,544' ion 3/99 Hours Tested 24 Casing Pressure 0 Gas (Sold, used for function)	BOTTOM BOTTOM and number) Production Meth Choke Size 26/64 Calculated 2 Hour Rate uel, vented, etc.)	nod (Fla	PROWING, gas lift, pumpin Flowing Prod'n For Test Period 24 Oil - Bbl.	SCREEN 27. ACI DEPTH I DDUCT ag - Size and Oil - Bbl 7' Gas -	D, SHOT, NTERVAL ION Type pump) MCF	SIZE 2 7/	TUE 8" CTURE, CEM AMOUNT AN None Well Status (- MCF 1625	JBING RE DEPTH S 11,568 MENT, SQ ID KIND M Prod. or Shi Water - Bl Oil G Oil G	UEEZE (ATERIA ut-in) Prod. bl. 2 iravity - A sed By Stev	PACKER SET 11,178 , ETC. LUSED Gas - Oil Ratio 2102 API - (Corr.) 46

