

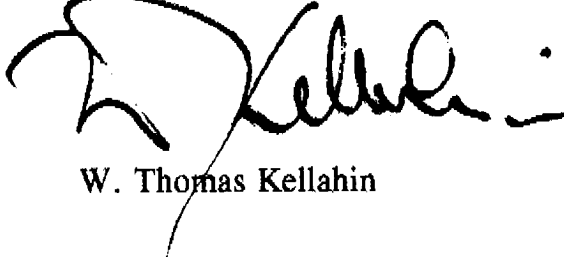
Michael E. Stogner
November 10, 1999
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7. Arrington would like to continue to produce the Mayfly 2 well at various rates up to but not exceeding 890 BOPD in order to gather additional data for the December 2, 1999 hearing.

8. Arrington recognizes that if the Division does not grant its application, then Arrington will be obligated to "make-up" the overproduction as required by Division rules.

9. Currently available data supports the conclusion that the Mayfly 2 Well is capable of effectively and efficiently producing Strawn formation oil at rates of up to 890 barrels of oil per day which is in excess of this pool's current maximum oil allowable of 605 barrels of day and can do so without causing the waste of reservoir energy, reducing ultimate recovery or impairing correlative rights.

Very truly yours,

A handwritten signature in black ink, appearing to read 'W. Thomas Kellahin', with a stylized flourish at the end.

W. Thomas Kellahin

cfx: David H. Arrington Oil & Gas, Inc.
Attn: Dale Douglas