

Submit 3 Copies To Appropriate
District Office
DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 S. Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-025-34630

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
24636

7. Lease Name or Unit Agreement Name:

Mayfly "14" State Com

8. Well No.

2

9. Pool name or Wildcat
Shoe Bar Strawn, North

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

David H. Arrington Oil & Gas, Inc.

3. Address of Operator

P.O. Box 2071 Midland, Texas 79702

4. Well Location

Unit letter B : 660 feet from the North line and 2060 feet from the East line

Section 14

Township 16S

Range 35E

NMPM

County Lea

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GR - 3978' kb - 3994'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Complete Drilling ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

7/20/99 Spud well 8:00 pm. Drill 17 1/2" hole to 477'.
7/21/99 Set 13 3/8", 48#, H-40, ST & C casing at 477'. Cemented to surface with 50 sx Class C. Nipple up and test BOP and casing to 1000 psi - OK.
7/29/99 Drill 11" hole to 4,770'. Set 8 5/8", 32# J-55 and NS-80, ST & C casing at 4770'. Cemented to surface with 1350 sx.
7/30/99 Nipple up and test BOP and casing to 3000 psi.
8/21/99 Drill 7 7/8" hole to 11,610'. Run DST and open hole logs.
8/23/99 Plug back with cement 11,610' to 11,330'.
8/25/99 Run 5 1/2", 17#, N-80 and S-95, LT&C casing to 11,330' & cement with 350 sx. Nipple up and test BOP and casing to 1,000 psi - OK
8/27-9/2/99 Drill 4 3/4" horizontal hole 11,330' to 12,544'.
9/3/99 Set bridge plug in 5 1/2" casing at 11,210'. Release drilling rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE President DATE September 24, 1999

Type or print name David H. Arrington

Telephone No. 915/682-6685

(This space for State use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____

DATE 9/24/99

Conditions of approval, if any:

✓

