

District I
PO Box 1988, Hobbs, NM 88241-1988
District II
PO Drawer DD, Artesia, NM 88211-9719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised February 10, 1994

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 88210		OGRID Number 025575
		Reason for Filing Code NW
API Number 30 - 0 25-34631	Pool Name Townsend Permo Upper Penn	Pool Code 59847
Property Code 24637	Property Name Shell Lusk ANB	Well Number 2

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West line	County
E	11	16S	35E		1950	North	350	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Lee Code P	Producing Method Code F	Gas Connection Date 7-30-99	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
138648	Amoco P/L Int. Trucking 502 N. West Avenue Levelland, TX 79336	2823784	0	Unit E - Section 11-T16S-R35E
000734	Amoco Pipeline Company 502 N. West Avenue Levelland, TX 79336	2823784	0	Unit E - Section 11-T16S-R35E
147831	Agave Energy Co. 105 South Fourth Street Artesia, NM 88210	2823785	G	Unit E - Section 11-T16S-R35E
024650	Dynegy Midstream Services 6 Desta Dr. - Suite 3300 Midland, TX 79705	2823786	G	Unit E - Section 11-T16S-R35E

IV. Produced Water

POD	POD ULSTR Location and Description
2823787	Unit E - Section 11-T16S-R35E

V. Well Completion Data

Spud Date RH 6-7-99 RT 6-9-99	Ready Date 9-7-99	TD 11659'	PBTD 11608'	Perforations 10890-10912'
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
26"	20"	40'	Cement to surface	
17-1/2"	13-3/8"	394'	415 sacks - circ	
12-1/4"	9-5/8"	4725'	1450 sacks - circ	
8-3/4"	7"	11659'	1375 sacks	

VI. Well Test Data

Date New Oil 7-30-99	Gas Delivery Date 7-30-99	Test Date 9-22-99	Test Length 24 hours	Tbg. Pressure 300#	Csg. Pressure 270#
Choke Size 30/64"	Oil 151	Water 0	Gas 181	AOF	Test Method Flow Test

" I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Rusty Klein

Title:

Operations Technician

Date: Sept. 29, 1999

Phone: 505-748-1471

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY

CARY WINK

Title:

INT. CONTROL

Approval Date:

NOV - 4 1999

" If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date