

Submit 2 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-34631

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Shell Lusk ANB

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No.

2

2. Name of Operator
YATES PETROLEUM CORPORATION

9. Pool name or Wildcat
Townsend Perm Upper Penn/
Big Dog Strawn, South

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter E : 1950 Feet From The North Line and 350 Feet From The West Line

Section 11 Township 16S Range 35E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc)
3990' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER: Dual complete Strawn & Wolfcamp

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-31-99 - Moved in and rigged up pulling unit.
9-1-99 - Rigged up wireline. Cut paraffin to 3600'. Rigged down. Acidized perforations 10890-10912' (Wolfcamp) with 2000 gallons 15% iron control HCL acid. Swab & flow tested. Shut well in.
9-2-99 - Opened well up and bled down. Pumped 65 bbls 10# brine down tubing. Well static. Released packer. Nippled down tree. Nippled up 10" BOP stack. TOOH. TIH with retrieving tool and latched onto RBP at 11205'. Released RBP. TOOH & laid down 2-7/8" tubing. Set RBP at 3000'. Load casing and tested RBP. TOOH. Laid down 187 joints of tubing. Tried to set RBP at 5000' - would not set. TOOH. TIH with RBP to 600' and set. Loaded casing and tested to 500#, OK. TOOH with tubing. Nippled down BOP stack. Nippled down 11" 5000 X 7-1/16" 5000 tubinghead. Added on 10" 7" casing. Nippled up 11" 5K X 11" 3K double stud, 11" 3K X 9" 5K tubinghead. Nipple dup BOP stack and tested. TIH and latched onto RBP. Released RBP and TOOH. TIH with 5000' of tubing for kill string. Closed well in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE Sept. 27, 1999
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD OFF. II

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OCT 01 1999