

YATES PETROLEUM CORPORATION
Shell Lusk ANB #2
Section 11-T16S-R35E
Lea County, New Mexico

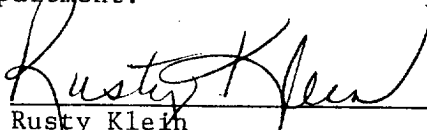
SUNDRY NOTICE CONTINUED:

9-3-99 - Bled well down. TOOH and laid down 2-7/8" tubing. Changed rams in BOP. TIH with Strawn production string (2-3/8" tubing with special clearance couplings - 2.910") with 7" Baker A-5 dual packer. Tagged packer at 11305'. Spaced out and landed in hanger. Pumped down tubing to pressure up against standing valve. Tubing capacity 43.7 bbls - pumped 50 bbls. Did not pressure up. Picked up on tubing and weight still on packer - no fill. Set down and landed tubing. NOTE: Indicates standing valve not holding - upper set of perforations would not hold column of fluid. After pulling RBP could not load hole. Installed back pressure valve in long string. TIH with snap latch stinger, 1 joint 2-3/8" tubing, 1.875" F nipple and 330 joints tubing. Sting into packer. Spaced out and sting out. Circulated hole with packer fluid. Sting into packer. Hang off tubing in head. Rigged up wireline. TIH with 1.81" blanking plug. Set in 1.81" R nipple at 10809'. TOOH. Pressured up and set packer. Nippled down BOP.

9-4-99 - Nippled up dual tree. Rigged up lubricator. Pulled back pressure valve from Strawn tubing string. Rigged up wireline. TIH on Wolfcamp side to pull equalizing probe. Latched on. Jarred up 1 hour. TOOH with equalizing probe. TIH with pulling tool and sheared off. Jarred for 30 minutes - TOOH. Swabbed tubing to 5000'. Rigged up slickline. TIH with pulling tool. Latched onto and pulled blanking plug. TOOH. Swabbing Wolfcamp.

9-5-99 - Shut Wolfcamp string in to let pressure buildup. Swabbed long string (Strawn side). Opened Wolfcamp side after 6 hours shut in. Flowed Wolfcamp. Swab and flowed for cleanup.

9-6-7-99 - Continued flowing Strawn zone. Swabbed Wolfcamp side. Flow tested both sides. Released well to production department.


Rusty Klein
Operations Technician
September 27, 1999

