

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-34631
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Shell Lusk ANB
8. Well No. 2
9. Pool name or Wildcat Und. Cisco/ Big Dog Strawn, South

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210
4. Well Location Unit Letter <u>E</u> : <u>1950</u> Feet From The <u>North</u> Line and <u>350</u> Feet From The <u>West</u> Line Section <u>11</u> Township <u>16S</u> Range <u>35E</u> NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3990' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Dual Complete Cisco & Strawn <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to multiple complete Cisco and Strawn as follows:

1. Acidize perforations 10890-10912' (Cisco) as necessary. Swab & flow test for cleanup.
2. Kill well. TOOH with 2-7/8" tubing, packer at 10840' and RBP at 11207'.
3. TIH with 2-3/8" tailpipe (+465'), dual packer and 2-3/8" tubing.
4. Latch onto packer at 11305' and set dual packer at 10840'±.
5. TIH with 2nd string of 2-3/8" tubing and sting into dual packer at 10840'. Test annulus.
6. Nipple up dual wellhead. Rig up slickline and pull standing valve out of packer at 11305'. Perforations 11374-11445' (Strawn) will be produced thru longest string of 2-3/8" tubing.
7. Swab short side of tubing until well is flowing. Perforations 10890-10912' (Cisco) will be produced thru shortest string of 2-3/8" tubing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Aug. 23, 1999

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-147

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

AUG 26 1999