

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-34631
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Shell Lusk ANB
8. Well No. 2
9. Pool name or Wildcat Big Dog Strawn, South

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OR. WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>E</u> : <u>1950</u> Feet From The <u>North</u> Line and <u>350</u> Feet From The <u>West</u> Line Section <u>11</u> Township <u>16S</u> Range <u>35E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3990' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Production casing & cement ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11659'. Reached TD at 2:15 PM 7-15-99. Ran 283 joints of 7" 26# casing as follows: 85 joints of 7" 26# S95 8rd LT&C (3484.49'); 49 joints of 7" 26# N-80 8rd LT&C (2019.83'); 88 joints of 7" 26# J-55 8rd LT&C (3641.26') and 61 joints of 7" 26# L-80 8rd LT&C (2524.10') (Total 11669.68') of casing set at 11659'. Float shoe set at 11659'. Float collar set at 11613'. DV tool set at 8008'. Bottom marker set at 11347-11368'. Top marker set 10869-10890'. Cemented in two stages as follows: Stage 1: Pumped 500 sacks of mud flush ahead of 275 sacks Interfill H and 1/4#/sack flocele (yield 2.76, weight 11.5). Tailed in with 500 sacks Super H, 5#/sack gilsonite, 1#/sack salt, 5/10% Halad 344, 5/10% CFR3 and 1/10% HB7 (yield 1.65, weight 13.0). PD 5:30 AM 7-18-99. Bumped plug to 1675 psi for 3 minutes. Circulated thru DV tool for 2-1/2 hours. Stage 2: 100 sacks Interfill H and 1/4#/sack flocele (yield 2.76, weight 11.5). Tailed in with 100 sacks Premium H (yield 1.18, weight 15.6). PD 10:00 AM 7-18-99. Bumped plug to 3000 psi for 5 minutes, OK. WOC. Released rig at 3:00 PM 7-18-99.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE July 22, 1999

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use) ORIGINAL SIGNED BY

GARY WINK

APPROVED BY FIELD REP. II TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

JUL 27 1999