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PHER: OTHER: Spud & surface casing X 2. Describe Proposed or Completed Operations (Clearly state all perimen details, and give perimen dates, including estimated date of starting any proposed work) SEE RULE 1103. Spudded a 26" hole with rat hole machine at 10:00 AM 6-7-99. Set 40' of 20" conductor pipe. Cemented to surface. NOTE: Notified Sylvia w/OCD-Hobbs of spud time. Resumed drilling a 17-1/2" hole with rotary tools at 11:00 PM 6-9-99. NOTE: Notified Sylvia w/OCD-Hobbs of resuming drilling. TD 394'. Reached TD at 6:45 AM 6-10-99. Ran 9 joints of 13-3/8" 48# H-40 8rd ST&C (397.36') of casing set at 394'. 1-Texas Pattern notched guide shoe set at 394'. Insert float set at 348'. Cemented with 415 sacks Halliburton Premium Plus with 2% CaCl2 (yield 1.34, weight 14.8). PD 11:30 AM 6-10-99. Bumped plug to 503 psi, 0K. Circulated 110 sacks. WOC. Nippled up and tested to 1000# for 5 minutes. Drilled out at 11:00 AM 6-11-99. WOC 23 hours and 30 minutes. Reduced hole to 12-1/4" and resumed drilling. Amenty centry the full information above is the best of my three ledge and beld. mms_Operations Technician DATE	JLL OR ALTER CASING		1	
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