Submit 3 Copies to Appropriate District Office

TYPE OR PRINT NAME Mark Mladenda

UMIG AC LEAST OF STORES MILLIAMS DISTRICT I SUPERVISOR

(This space for State Use)

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

ち

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

TELEPHONE NO. (915)683-1765

OCT 26 1999

DATE

DISTRICT I	OIL CONSERVATIO	ON DIVISION			
2040 Pacheco St.			WELL API NO. 30-025-34645		
	Santa Fe, NM 8	anta Fe, NM 87505			
P.O. Drawer DD, Artesia, NM 88210			sIndicate Type of Lease		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6State Oil & Gas Leas	STATE	FEE
			004684		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					
			7Lease Name or Unit Agreement Name		
			Snyder "F"		
Type of Well: OlL GAS GAS					
² Name of Operator Charles B. Gillespie, Jr			«Well No. ع		
³ Address of Operator P.O. Box 8, Midland, Texas, 79702			₃Pool name or Wildcat Lovington Strawn, West		
4Well Location			Lovington Straw		
Unit Letter D 330	Feet From The West	Line and 655	Feet From The	North	Line
5 Section 16S	Township 36E F	Range	NMPM	Lea	County
	DElevation (Show whether DF, I				
en den til den skul vil en en verske som er som en stande skale skale skale at skale skale skale skale skale s	GR - 3945'				in 944 - Editler water an internet in the
¹¹ Check Ap	propriate Box to Indicate Na	ture of Notice, Rep	oort, or Other D	lata	
NOTICE OF INT	ENTION TO:	SUBS	SEQUENT RE	PORT OF:	
	ORM REMEDIAL WORK			ALTERING CASIN	IG
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OF	NS.	PLUG AND ANBAN	
PULL OR ALTER CASING		CASING TEST AND CEME			L
OTHER:	·	OTHER: Completion			X
12Describe Proposed or Completed Operations	(Clearly state all pertinent details, and give	pertinent dates, including esti	imated date of starting	any proposed	
work) SEE RULE 1103. 09/30/99 Perforate Strawn at 11544	11554' w/2 JSPF, RIH w/pkr, wou	ld not set. POOH w/tba	& pkr. RIH w/ pki	r to +/- 3000'.	
10/01/99 Set pkr @ 11386' w/TP to					
10/02/99 11 hr SITP - 650 psi. Flow	well down, swab dry.				
10/04/99 36 hr SITP - 900 psi. Flow	well down, swab dry.				
10/05/99 16 hr SITP - 800 psi. Flow	well down, swab dry. Pump 500 g	gas acid flush w/oil.			
10/06/99 Tbg on vacuum. RU, swat	& KO well flowing.				
10/09/99 Potential Test: flowed 368	BO + 0 BW + 599 MCF on 18/64 c	hoke w/FTP - 540 psi.			
I hereby certify that the information above is the	e and complete to the best of my knowled	ge and belief.		<u> </u>	
SIGNATURE 2LL 2LL		- LE Production Manage	r	DATE 10-11-5	99
	111				

TITLE