

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34645
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No. 004684
Lease Name or Unit Agreement Name Snyder "F"
Well No. 3
Pool name or Wildcat Lovington Strawn, West

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
Name of Operator Charles B. Gillespie, Jr.
Address of Operator P.O. Box 8, Midland, Texas 79702
Well Location Unit Letter <u>D</u> : <u>330</u> Feet From The <u>West</u> Line and <u>655</u> Feet From The <u>North</u> Line <u>5</u> Section <u>16S</u> Township <u>36E</u> Range <u>NMPM</u> <u>Lea</u> County
Elevation (Show whether DF, RKB, RT, GR, etc.) 3945' GR

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

¹²Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08/26/99 Spud 17-1/2" hole @ 10:00 AM, drilled to 400'. Ran 13-3/8" 48# H-40 casing to 400' & cemented w/440 sacks class "C" w/2% CaCl₂, plug down @ 6:52 PM. Circulated 26 sacks cement to pit. Check float, did not hold. Left well under pressure for 6 hrs. (4 hr compression strength of cement @ 82 degree F - 500 psi). Cut off casing. Weld on 13-3/8" 3000 psi wellhead. Begin nipple up of BOPs.

08/27/99 Finished NUBOPs yellow jacket wellhead to 3000 psi. After 19 hrs waiting on cement, RIH w/11" bit. Drill float @ 355' and 20' cement. Test casing to 600 psi. OK. Resumed drilling operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Manager DATE 08-30-99

TYPE OR PRINT NAME Mark Mladenka, TELEPHONE NO. (915)683-1765

(This space for State Use) ORIGINAL SIGNED BY

GARY WINK
FIELD REP. II

APPROVED BY _____ TITLE _____ DATE 9-10-99

CONDITIONS OF APPROVAL, IF ANY: