District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-101 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

District IV 2040 South Pacheco, Santa Fe, NN	A 87505	Santa Fe, NM 87505						Σ	X AMENDED REPORT		
APPLICATION F	OR PE	RMIT	TO DRI	LL, RE-EN	ITER, DE	PE	N, PLUGB	ACK,			
Charles B. Gillespie, Jr P.O. Box 8		1Operat	or Name and	Address					₂OGRID Number 04136		
Midland, Texas 79702	ind, Texas 79702										
₄Property Code 004684	Sn	yder "F"	<u> </u>	sPrope	rty Name					₀Well No. 3	
•			-	,Surface	Location						
UL of lot no. Section D 4 5	Township 16-S	mp range acres		Feet from the 655	North/South I North	ine	Feet from the 330		West Line West	County Lea	
	₀Prop	osed B	ottom F	lole Locati	ion If Diffe	rent	From Surfa	ace			
UL or lot no. Section	Township	Range	Lot Idn	Feet from the	North/South	ine	Feet from the	East	/West Line	County	
Lovington Strarwn, We	sProposed Pool 1 Lovington Strarwn, West Shoebar Strawn, Northeast										
11Work Type Code		12Well Type	Code	1	e/Rotary	· 1 -		е	15Ground Level Elevation 3945		
₁₅Multiple No	 	17Propose	•	₁₅Formation Strawn			19Contractor	· -	20	Spud Date	
		21	Propose	ed Casing	and Ceme	nt P	rogram				
Hole Size	Casing	Size	Casing	weight/foot	Setting Dep	th	Sacks of Cer	ment	Es	imated TOC	
17-1/2"	<u>`</u>	13-3/8"	1	48		400		440	Surfac	e	
11"		8-5/8"		32	4	750		900		e	
7-7/8"		5-1/2"	17		11	800	 	750	9500		
			ļ								
²² Describe the proposed proposed to drill and cement circulated. A casing will be set to to casing and tested da	test to the approximate to the total depte	n, ir any. u ne Atoka	and intern	nediate forma	tion. Approx	imatel	ly 400' of surfa	ace ca	sing will be	e set and a Production	

Change Location fro	om 467/N & 820/w		
²³ L hereby certify that the information given above is true and complete to the	OIL CONSERVATION DIVISION		
best of my knowledge and belief. Signature:	Approved By: ORIGINAL SIGNED BY CHRIS WILL HAVE DISTRICT I SUPERVISOR		
Printed name: Mark Mladenka	Title:		
Title: Production Manager	Approval Date: Approval Date: Expiration Date:		
	· -		

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2088, SANTA PE, N.M. 87504-2088

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 34	Pool Code	Pool Name
Property Code	693 40875 Lovington Strawn, We	est
004684	Property Name SNYDER "F"	Well Number
OGRID No. 004136	Operator Name CHARLES B. GILLESPIE, JR.	Elevation 3945

Surface Location

D LOT 4	Section 5	Township 16 S	Range 36 E	Lot Idn	Feet from the	North/South line NORTH	Feet from the	East/West line WEST	County	
•						L		,		ı

Bottom Hole Location If Different From Surface

						TION DUI	Idec		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acr	es Joint o	r Infill Co	nsolidation (Code Ord	der No.				
101.53									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

[r -
330.	3	2	1
50.78 AC.	50.75 AC.	50.71 AC.	50.68 AC.
	SPC NME NAD 27 Y-715988.4 X-791158.5	NAD 83 LAT. = 32°57 LONG. = 103	"53.42" °23'04.36"

OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Mark Mladenka

Printed Name

Production Manager

July 26, 1999

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.

JULY 21, 1999

Date Surespending woold seaf 60

7-23-99

DMCC

No. JOHN WO WEST EIDSON

12641

Amended

District I PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

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AMENDED REPORT

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Charles B. Gillespie, Jr P.O. Box 8 Midland, Texas 79702	₁Operator Name and Address	20GRID Number 04136 3API Number 025-34645
₄Property Code 004684	5Property Name Snyder "F"	 ₅Well No. 3

⁷Surface Location

ı	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
	4	5	16-S	36-E	·	467	North	820	West	Lea

Proposed Bottom Hole Location If Different From Surface

ĺ	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County	
I											
Ì			9Proposed	Pool 1			10Proposed Pool 2				
I	Lovington Strarwn, West						Shoebar Strawn, Northeast				

пWork Type Code	12Well Type Code	₁₃Cable/Rotary	₁₄Lease Type Code	₁₅Ground Level Elevation
N	O	R	P	3944
₁₅Multiple No	17Proposed Depth 11800	**Formation Atoka 577 awl	19Contractor	₂₀Spud Date

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/8"	48	400	440	Surface
11"	8-5/8"	32	4750	900	Surface
7-7/8"	5-1/2"	17	11800	750	9500

²²Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Proposed to drill and test to the Atoka and intermediate formation. Approximately 400' of surface casing will be set and cement circulated. Approximately 4750' of intermediate casing will be set and cemented back to surface casing. Production casing will be set to total depth and cemented back to approximately 9500'. BOP program: BOP's will be installed on surface casing and tested daily.

> Permit Expires 1 Year From Approval Date Unless Drilling Underway

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION			
Signature: all all 6/21/59	Approved By:			
Printed name: Mark Mladenka	Title:			
Title: Production Manager (9/5/683/1765)	Approval Date: Expiration Date:			