

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**N.M. Oil Cons. Division**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

1625 N. French Dr.  
Hobbs, NM 88240

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mack Energy Corporation

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960 (505)748-1288

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

Sec 22-T17S-R32E 2275 FNL & 1268 FWL

5. Lease Designation and Serial No.

LC-029509A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MC Federal #1

9. API Well No.

30-025-34647

10. Field and Pool, or Exploratory Area

Wildcat Mckee

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Completion

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work )\*

09/22/1999 Ran in hole w/tbg and Drilled out DV tool at 11586'. SDFN.

09/23/1999 Clean out to PBTD at 14844'.

09/24/1999 RIH with gun assembly and Arrow Set 1 Packer and perfed 14818-821 5 SPF

09/27/1999 Prep to Reperfed 14805-14815' TCP 4 1/2" 5SPF 50 Holes.

09/28/1999 RIH with BHA 122.76ft, 2 7/8" PH-6 HIDrill tubing 485jts @14,716.49' set Arrow Set 1 Pkr 10K at 14,726.28', rig up Schlumberger correlate get on depth, rig down loggers, add subs, flange up XMAS Tree, drop tube open vent valve, backside OK, slight blow up tubing from other zone, drop bar gun went off, wait 30min no more build up shut well in at 5:00PM. SDFD

09/29/1999 3200#PSI on tubing, backside ok, open up on 24/64th and good burn.

10/08/1999 FRAC Perfs 14805-821 w/Nitrogen & CO2 40000# Sintered Bauxite 20/40 sand, Pump Pad 136 bbls at 3.6 BPM slurry rate, 29bbls CO2 at 3.7 BPM and 8674 SCFM. Flow well back

10/11/1999 Steady flow rate of 1.3MMCF day, at 675PSI tubing pressure & 21 Bbls of Condensate and 26 Bbls Water, shut well in with 675 PSI. at 9:00AM, 1:00PM 2210PSI after 4 hours, 4:00PM 2620PSI.

10/12/1999 TP 3010PSI. Building Btry

10/15/1999 Conoco has gas line and meter in, open well up on 10/64th choke thru stack pack start selling down low pressure line.

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GLASS  
NOV 2 1999

14. I hereby certify that the foregoing is true and correct

Signed

*Crisis D. Carter*

Title

Production Analyst

Date

10/28/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

