

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

1625 N. French Dr.

Hotchkiss, NM 88240

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-029509A

6. If Indian, Allottee or Tribe Name

7. If Unit or C/A, Agreement Designation

8. Well Name and No.

M C Federal #1

9. API Well No.

30-025-34647

10. Field and Pool, or Exploratory Area

Wildcat Ellenburger

11. County or Parish, State

Lea, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mack Energy Corporation

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960

(505)748-1288

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

Sec-22, T17S-R32E 2275 FNL & 1268 FWL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Cement Long String

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

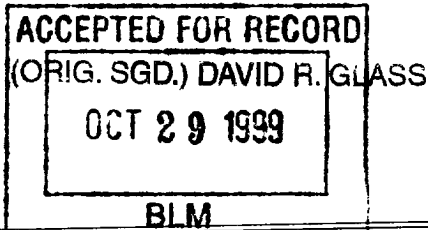
13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

8/20/1999 6:00am TD 8 3/4" hole @ 14909'.

8/22/1999 RIH w/ casing 7" 29# P-110, 362 jts @ 14,945.30', set at 14,886', DV TOOL @ 11,585.70' circ well, rig up BJ Service cement 1st Stage w/940sx, 50/50 POZC, 2% gel, 1% BS 58, 1% FL25, .3% CD32, 2% SMS, Circ off DV tool 10sx, plug down 3:00pm 8/23/99.

8/23/1999 Circ 8 hours circ Cemented 2nd stage w/1900sx 50/50 POZ C, 2% Gel, 1% BA58, 1% FL25, .3% CD32, .2% SMS, tie back into 9 5/8" csg. Plug down 1:00pm.

8/24/1999 Run Temp. survey TOC 735' by Pro Well Testers, Cut 7" csg, set stack back down, ND BOPS & Set out w/Monahans NU Serv. Dress casing & nipple up 11" 5M x 7 1/16" 5M tbg head w/capping flange test to 1000psi, clean pits.



14. I hereby certify that the foregoing is true and correct

Signed

Crista D. Carter

Title

Production Analyst

Date

10/25/99

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

•See Instruction on Reverse Side

BLM
ROSWELL, NM

OCT 27 1999

RECEN