DISTRICT I P.Q. Box 1986, Hobbs, NM 88241-1980 DISTRICT If

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Depart

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-10 / Revised February 10,199

Revised February 10,199 Instructions on back

Submit to Appropriate District Offic

State Lease - 6 Copie

Fee Lease - Copie
AMENDED REPORT

	APPLI	CATION	OR PERI	MIT TO	DRILL, RE-E	NTER, D	EEPEN, P	LUGBACK, OF	R ADD A ZONE		
Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC.									<sup>2</sup> OGR <u>I</u> D Number 022351		
205 E. Bender, HOBBS, NM 88240									<sup>3</sup> API Number 30-025-34662		
Property Code 26245 GRE					<sup>5</sup> Pro GREEN STA	operty Name AR 14 STA		<sup>6</sup> W	<sup>6</sup> Well No. 1		
					7 Surface	e Location	n				
UI or lot no	Section	Township	Range	Lot.ldn			th/South Line	Feet From The	East/West Line	County	
N	14	16-S	32-E	í	660		SOUTH	2310	WEST	LEA	
			<sup>8</sup> Propos	sed Bott	tom Hole Loca	ation If D	ifferent Fro	m Surface		-	
UI or lot no	Section	Township	Range	Lot.ldn	Feet From T	The Nort	th/South Line	Feet From The	East/West Line	County	
wile	e cat YA	<sup>9</sup> Proposed		inders	son Ranch			<sup>10</sup> Proposed Po	ol 2		
11 Work Type Code		1:	<sup>12</sup> WeilType Code O		13 Rotary or C. ROTARY		<sup>14</sup> Lea	ase Type Code S	<sup>15</sup> Ground Level 4289'	Ground Level Elevation	
<sup>16</sup> Multiple		<sup>17</sup> Proposed Depth		∍pth	<sup>18</sup> Formation	'n	19 C	ontractor	<sup>20</sup> Spud Date		
	No	12,600'			YATES/7 RVR/Q	JUEEN			12/15/00		
		-		<sup>21</sup> Propo	osed Casing a	and Cem	ent Prograr	n			
SIZE O	F HOLE	SIZE OF	CASING	WEIG	HT PER FOOT	SET	TING DEPTH	SACKS O	FCEMENT	EST. TOP	
14 3/4"		11 3/4"				576'		350 SX	350 SX		
11"		8 5/8"		:		4505'		2027 SX			
7 7/8"		5 1/2"	5 1/2"					2650 SX			
		<u> </u>		:		<del>-</del>		<u> </u>			
Describe the TEXACO IN FOLLOWS: 1) RUPU. I 2832-2836, 2) TIH W/F DN SEVEN 3) TIH W/F 4) RETURN	e blowout preventi NTENDS TO I : NDWH. NUBO ,2748-2753,26 PKR & RBP. F I RIVERS PEI PURGE VALV N TO PRODU	ion program, if an RECOMPLET OP. SET CIB 646-2651,260 RBP @ 3550, RFS & SWAE /E, SN & TBO ICTION.	ny. Use additiona TE THE SUB BP @ 3680 W 04-2608,2573 , PKR @ 340 B TEST. SET G. TA @ 3356	nal sheets if ne BJECT WE W/35' CMT 73-2577 & 2 00. SWAB T RBP @ 2 50. SN @ 3	ecessary. ELL TO THE YAT FON TOP. PERF 2539-2543. B TEST QUEEN P	TES/SEVEN F QUEEN 34 PERFS. PU 175. BREAK PUMP & RI	N RIVERS/QU 3456-3462, SE' JLL UP HLE W K DN YATES F DS. P	VEN RIVERS 326: V/PKR & RBP. RBF PERFS & SWAB T	NDED PROCEDURE 2-3266, 3226-3232, P @ 3350. PKR @ 3	& YATES 3150. BREAK m Approve ndorway	
l hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and bejief.  Signature  Musc						OIL CONSERVATION DIVISION  ORIGING SIRRED OF THE SIMILLIAMS  Approved By:					
Printed Name J. Denise Leake						Title:					
Title Ei	ngineering As	sistant				Approval Dafe: 2000 Expiration Date:					

Conditions of Approval:

Date

12/1/00

Telephone

397-0405