State of !ew Mexico

Ene Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

P.O. Box 1980, Hobbs, NM 85240 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease STATE FEE 5. State Oil / Gas Lease STATE FEE 5. Indicate Type of Lease STATE FEE 6. State Oil / Gas Lease TEE OTHER NEW WELL GAS WELL DRY OTHER DEEPEN BACK RES. NEW RES. RECOMPLETION TEXACO EXPLORATION & PRODUCTION INC. 3. Address of Operator Unit Letter N 660 Feet From The SOUTH Line and 2310 Feet From The WEST Line Section 14 Township 16-S Range 32-E NMPM LEA COUNTY	DISTRICT I		OIL	CON	SERVAT	IU	וע מי	IVISIO)N	WELL API NO).			
P.O. Box Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: OIL WELL		s, NM 88240			P.O. Box 2	880						25-34662		
1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil / Gas Lease	P.O. Box Drawer DD,	Artesia, NM 882	10	Santa F	e, New Mex	cico (87504-	-2088		5. Indicate Ty	pe of Lease		FEE	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: OIL WELL GAS WELL DRY OTHER D. Type of Completion: NEW WELL WORKOVER DEEPEN BACK RES. RECOMPLETION 2. Name of Operator 3. Address of Operator 205 E. Bender, HOBBS, NM 88240 4. Well Location Unit Letter N: 660 Feet From The SOUTH Line and 2310 Feet From The WEST Line Section 14 Township 16-S Range 32-E NMPM LEA COUNTY 10. Date Spudded 4/4/00 11. Date T.D. Reached 10/10/99 12. Date Compl. (Ready to Prod.) 4/12/00 4/289′ 15. Total Depth 16. Plug Back T.D. 17. If Mult. Compl. How Many Zones? 18. Intervals Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name 3730-3754 QUEEN CASING RECORD (Report all Strings set in well)		Aztec NM 87410	3							6. State Oil / 0	Gas Lease			
1a. Type of Well: OIL WELL GAS WELL DRY OTHER b. Type of Completion: NEW WELL WORKOVER DEEPEN BACK RES. PLUG DIFF OTHER BACK RES. PLUG DIFF RECOMPLETION TEXACO EXPLORATION & PRODUCTION INC. 3. Address of Operator 205 E. Bender, HOBBS, NM 88240 4. Well Location Unit Letter N 660 Feet From The SOUTH Line and 2310 Feet From The WEST Line Section 14 Township 16-S Range 32-E NMPM LEA COUNTY 10. Date Spudded 4/4/00 11. Date T.D. Reached 10/10/99 15. Total Depth 16. Plug Back T.D. 17. If Mult. Compl. How Many Zones? 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made NO 21. Type Electric and Other Logs Run GR-CCL-CBL 7. Lease Name or Unit Agreement Name GREEN STAR 14 STATE COM 8. Well No. 1 9. Pool Name or Unit Agreement Name GREEN STAR 14 STATE COM 8. Well No. 1 1 3. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Csghead 4/4/200 15. Total Depth 16. Plug Back T.D. 17. If Mult. Compl. How Many Zones? 18. Intervals Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made NO 21. Type Electric and Other Logs Run GR-CCL-CBL CASING RECORD (Report all Strings set in well)				COMPL	ETION REPOR	RT AN	ID LOG							
OIL WELL GAS WELL DRY OTHER b. Type of Completion: NEW WELL WORKOVER DEEPEN BACK RES. DIFF RECOMPLETION TEXACO EXPLORATION & PRODUCTION INC. 3. Address of Operator 205 E. Bender, HOBBS, NM 88240 4. Well Location Unit Letter N : 660 Feet From The SOUTH Line and 2310 Feet From The WEST Line Section 14 Township 16-S Range 32-E NMPM LEA COUNTY 10. Date Spudded 4/4/00 11. Date T.D. Reached 10/10/99 4/12/00 4289* 15. Total Depth 16. Plug Back T.D. 17. If Mult. Compl. How Many Zones? 18. Intervals Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made NO 21. Type Electric and Other Logs Run GR-CCL-CBL CASING RECORD (Report all Strings set in well)	1a. Type of Well:							· · · · · ·		7. Lease Nam				
NEW WELL WORKOVER DEEPEN BACK RES. RECOMPLETION TEXACO EXPLORATION & PRODUCTION INC. 3. Address of Operator Unit Letter N: 660 Feet From The SOUTH Line and 2310 Feet From The WEST Line Section 14 Township 16-S Range 32-E NMPM LEA COUNTY 10. Date Spudded 4/4/00 11. Date T.D. Reached 10/10/99 4/12/00 4289' 15. Total Depth 16. Plug Back T.D. 17. If Mult. Compl. How Many Zones? 18. Intervals Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name 3730-3754 QUEEN CASING RECORD (Report all Strings set in well)										-				
TEXACO EXPLORATION & PRODUCTION INC. 3. Address of Operator 205 E. Bender, HOBBS, NM 88240 205 E. Bender, HOBBS, NM 88240 205 E. Bender, HOBBS, NM 88240 9. Pool Name or Wildcat CANDERSON RANCH QUEEN 4. Well Location Unit Letter N : 660 Feet From The SOUTH Line and 2310 Feet From The WEST Line Section 14 Township 16-S Range 32-E NMPM LEA COUNTY 10. Date Spudded 4/4/00 11. Date T.D. Reached 10/10/99 12. Date Compl. (Ready to Prod.) 4/12/00 4289' 15. Total Depth 16. Plug Back T.D. 17. If Mult. Compl. How Many Zones? 18. Intervals Drilled By 12.600' 12165 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made NO 20. Was Directional Survey Made NO 21. Type Electric and Other Logs Run CASING RECORD (Report all Strings set in well)		ORKOVER 🗹	DEEPEN	_										
4. Well Location Unit Letter N : 660 Feet From The SOUTH Line and 2310 Feet From The WEST Line Section 14 Township 16-S Range 32-E NMPM LEA COUNTY 10. Date Spudded 4/4/00 11. Date T.D. Reached 10/10/99 4/12/00 4289' 15. Total Depth 16. Plug Back T.D. 17. If Mult. Compl. How Many Zones? 18. Intervals Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made NO 21. Type Electric and Other Logs Run GR-CCL-CBL CASING RECORD (Report all Strings set in well)										8. Well No. 1				
4. Well Location Unit Letter N : 660 Feet From The SOUTH Line and 2310 Feet From The WEST Line Section 14 Township 16-S Range 32-E NMPM LEA COUNTY 10. Date Spudded 4/4/00 11. Date T.D. Reached 10/10/99 4/12/00 4/289' 15. Total Depth 16. Plug Back T.D. 17. If Mult. Compl. How Many Zones? 18. Intervals Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made NO 21. Type Electric and Other Logs Run GR-CCL-CBL CASING RECORD (Report all Strings set in well)	Address of Operator 205 E. Bender, HOBBS, NM 88240													
Section 14	4. Well Location										THE CROOP	THE INCH C	(OCEN	
10. Date Spudded 4/4/00 11. Date T.D. Reached 10/10/99 12. Date Compl. (Ready to Prod.) 4/12/00 15. Total Depth 16. Plug Back T.D. 12165 17. If Mult. Compl. How Many Zones? 18. Intervals Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made NO 21. Type Electric and Other Logs Run GR-CCL-CBL 23. CASING RECORD (Report all Strings set in well)	Unit Let	ter N :	660	Feet	From The SC	DUTH	Line	and <u>2310</u>		_Feet From ⁻	The WES	ST.	Line	
10. Date Spudded 4/4/00 11. Date T.D. Reached 10/10/99 12. Date Compl. (Ready to Prod.) 4/12/00 15. Total Depth 16. Plug Back T.D. 12165 17. If Mult. Compl. How Many Zones? 18. Intervals Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made NO 21. Type Electric and Other Logs Run GR-CCL-CBL 23. CASING RECORD (Report all Strings set in well)	Section	14	Townsh	nip16-5	S	_ Rai	nge3	2-E	NN	IPM		LEA C	OUNTY	
14/4/00								1						
12,600' 12165 Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name 3730-3754 QUEEN 20. Was Directional Survey Made NO 21. Type Electric and Other Logs Run GR-CCL-CBL 23. CASING RECORD (Report all Strings set in well)			10/10/99			4/12/		1	·					
3730-3754 QUEEN 21. Type Electric and Other Logs Run GR-CCL-CBL 23. CASING RECORD (Report all Strings set in well)		-	17. lf	Mult. Com	ipi. How Many Zoi	nes?	1		- 1	tary Tools		Cable Tool	s	
GR-CCL-CBL 23. CASING RECORD (Report all Strings set in well)	= ,	, of this completion -	Top, Bottom,	Name							i	Directional	Survey Made	
23. CASING RECORD (Report all Strings set in well)													i	
DEDTI OFF				CASIN	G RECORD (Ren	nrt all S	trings se	t in wa					
	CASING SIZE	WEIGHTL	B./FT.			I				T	RECORD	AM	OLINT PULLED	
11 3/4" 576' 14 3/4" 350 SX				576'	· · · · · · · · · · · · · · · · · · ·	14					TEOOND	701		
	8 5/8"		4505'							2027 SX				
5 1/2" 12600' 7 7/8" 2650 SX	5 1/2"													
						+-								
24. LINER RECORD 25. TUBING RECORD	24.		LINER R	ECORD					25.		TUBING	RECOR)	
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SE	SIZE	TOP BOT		OM SACKS CEMEN		NT	T SCREEN			SIZE D		PTH SET PACKER SET		
2 7/8" 3988'									2 7/	3"	3988'			
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	26. Perforation record (ir	nterval, size, and nur	mber)				27	ACID, S	HOT,	RACTURE, (I CEMENT.	SQUEEZ	E, ETC.	
3730-3754 QUEEN DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED														
3730-3754' 1500 GALS 15% NEFE	3730-3754'							54'		500 GALS 15%	NEFE			
28. PRODUCTION	28.				PRODUC	TION	J							
Date First Production Production Method (Flowing, gas lift, pumping - size and type pump) 5/7/00 PUMPING 2 1/2"X1 1/2"X24' Well Status (Prod. or Shut-in) PROD				-								•	or Shut-in)	
Date of Test Hours tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio		ours tested		F			bl.	Gas	- MCF	Water	- Bbl.	Gas	- Oil Ratio	
5-16-00 24 HRS. Test Period 7 1 20 Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.)			Calcu			7	Gae		LA.	· · · · · · · · · · · · · · · · · · ·	Oil G	ravity . AD	(Corr.)	
Hour Rate	3				OII ODI.		Gas	- IVIOI		ater - bui.	0110	iavity - Ar	-(0011.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By		old, used for fuel, ve	nted, etc.)							Test	Witnessed	Ву		
30. List Attachments	30. List Attachments									i				
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief. SIGNATURE CHARGE TITLE Engineering Assistant DATE 6/26/00	/ \	/// - /	th sides of this	form is tr					and b	elief.	DAT	E	6/26/00	
TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405			Denise L	.eake	- · · ·									

DeSoto/Nichols 12-93 ver 1.0



