

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

- Amended Report -
7/19/2000

WELL API NO.	30-025-34662
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	GREEN STAR 14 STATE COM
8. Well No.	1
9. Pool Name or Wildcat	ANDERSON RANCH WOLFCAMP

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name GREEN STAR 14 STATE COM	
b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐			
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		8. Well No. 1	
3. Address of Operator 205 E. Bender, HOBBS, NM 88240		9. Pool Name or Wildcat ANDERSON RANCH WOLFCAMP	
4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>2310</u> Feet From The <u>WEST</u> Line Section <u>14</u> Township <u>16-S</u> Range <u>32-E</u> NMPM <u>LEA</u> COUNTY			
10. Date Spudded 8/30/99	11. Date T.D. Reached 10/10/99	12. Date Compl. (Ready to Prod.) 11/22/99	13. Elevations (DF & RKB, RT, GR, etc.)
14. Elev. Csghead			
15. Total Depth 12,600'	16. Plug Back T.D.	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By
19. Producing Interval(s), of this completion - Top, Bottom, Name 9614-10,367' WOLFCAMP			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run GR-CCL			22. Was Well Cored NO

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11 3/4"		576'	14 3/4"	350 SX	
8 5/8"		4505'	11"	2027 SX	
5 1/2"		12600'	7 7/8"	2650 SX	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	12,186 (MD)

26. Perforation record (Interval, size, and number) 12462-12486' CHESTER; 12235-52' MORROW; 9614-10367 WOLFCAMP	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 12462-12486' 12235-52' 9614-10367' AMOUNT AND KIND MATERIAL USED 2500 GALS 15% NEFE 2500 GALS ACID 2500 GALS 15% HCL
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28. PRODUCTION							
Date First Production 12/24/99	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2 1/2"X1 1/2"X24'					Well Status (Prod. or Shut-In) PROD	
Date of Test 12-29-99	Hours tested 24 HRS.	Choke Size	Prod'n For Test Period	Oil - Bbl. 127	Gas - MCF 212	Water - Bbl. 37	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <u>J. Denise Leake</u>	TITLE <u>Engineering Assistant</u>
DATE <u>1/4/00</u>	
TYPE OR PRINT NAME <u>J. Denise Leake</u>	Telephone No. <u>397-0405</u>

Global Drilling GREEN STAR 14 STA COM. #1
Report: 114 12/29/99

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CC COMPLETION REPORT
Proprietary Information of Texaco Inc.



Field: ANDERSON RANCH MORROW Activity: PMP TEST - OPT Spud Date: 8/30/99 CD: 114
County: LEA TD: 12600 PBD: 12,165 API No: 30-025-34662-00-00
State: NM KB: 4,316 Class: Dev Estimate No: 695039
OU: HOBBS Objective: MORROW Supervisor: ROBERT BEALS 915-5573082
GWI: 0 Well Type: GAS Lithology: / / Phone: (505) 676-8624
Compl Date: GL: 4289 BOP Days: 38 Contractor: KEY

FLUIDS		WORK DESCRIPTION	
Type:	Actual Size	Actual MD	24.00 PPT
Weight:			PMP 24 HRS - 127 BO , 37 BLW (-75 BLWYTR) 212 MCF , OPT
Vis:	0.000	0	24.00
CL:	0.000	0	TOTAL HOURS

PERFS		
Zone	From	To
U. WOLFCAMP	9,615	9,660
L. WOLFCAMP	10,367	10,402
MORROW	12,235	12,252
CHESTER	12,462	12,486

PACKERS	
Depth	Model
12,185	CIBP
12,427	CIBP

ESTIMATE (AFE) COSTS			
	Tangible	Intangible	Totals
Drig:	\$56000	\$580100	\$636100
Compl:	\$153300	\$298600	\$451900
Total:	\$209300	\$878700	\$1088000

ACTUAL COSTS			
	Tangible	Intangible	Totals
Drig:	\$55894	\$539896	\$595790
Compl:	\$153358	\$303121	\$456479
Total:	\$209252	\$843017	\$1052269
Daily:	\$0	\$0	\$0

REMARKS	
WEATHERFORD 2171 ,	

PUMP TEST REPORT			
Test Number:	6	Test Date:	12/29/99
Final Report?:	Yes	Formation:	WOLFCAMP
Pump Size:	2.5	Seating Nipple Depth	10492
Pump Bore:	1.5	Pump Efficiency:	0
Pump Depth:	10492	Fluid Level (ftf):	0
Stroke Length:	168	Oil Gravity:	0
SPM:	6		
Comment:	OFFICAL POTENTIAL TEST		