## DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

Form C-104 Revised February 10,1994 Instructions on back Submit to Appropriate District Office

ISTRICT IV				Sa	anta Fe, Nev	v Mexico 8	37504-20	88	<u>1</u>		5 C	
O. Box 2088, S	Santa Fe, N	M 87504-2088								AMENDI	ED REPO	
						OHTUA C	RIZATIO	N TO TRANSP	ORT			
				and Address	s			² O(	RID Num	ber		
EXACO EXF	PLORATI	ON & PRODU	CTION INC	•		022351						
05 E. Bende	r, HOBB	S, NM 88240				<sup>3</sup> Reason for Filing Code NW						
4 APIN	Number	i		· · · · · · · · · · · · · · · · · · ·	5 Por	ol Name		· · · · · · · · · · · · · · · ·		B _		
	25-34662					RANCH WOL	FCAMP		<sup>6</sup> Pool Code 1900			
<sup>7</sup> Pro	perty Code	9			8 Pro	perty Name		9 Well No.				
	24758	<u> </u>			GREEN STA		Е СОМ			VVE	eli No. 1	
10 Surface	Locatio	n										
		Township	ownship Range		Feet From Ti	ne North/S	outh Line	Feet From The Eas		st/West Line Coun		
		16-S 32-E			660		UTH	2310	WE		LEA	
11 Bottom	Hole Lo	cation										
	Section	Township	Range	Lot.ldn	Feet From Th	- N- 11 /5		Foot Foot 7h			<del></del>	
		Township	range		reet From 11	ne North/S	South Line	Feet From The	East/We	st Line	Count	
Lse Code 13	3 Producin	g Method Code	14 Gas Cor	nection Date	<sup>15</sup> C-129 Pe	rmit Number	16 (	C-129 Effective Date		<sup>17</sup> C-129 E	xpiration Da	
S		P	1	2/23/99								
Oil and 0	<b>)</b> Gas Trar	nsporters						• !				
Transport	'		nsporter Nar	ne	20	^^	21		2 000		····	
er OGRID		and Address				POD 2 O/G		POD ULSTR Location and Description				
022507		EQUILON ENTERPRISES LLC				2824599 O		N-14-16S-32E				
								L	EA COUN	TY, NM		
005007			NO00 IN						·			
005097		conoco inc.				24954 G		N-14-16S-32E				
								LEA COUNTY, NM				
Produced	Water						ļ			<del></del>		
23 POI		_				OD ULSTR L						
824	105		·		N	N-14-16S-32	E LEA CO	UNTY, NM				
Well Com	pletion I	Data										
25 Spud	Date	26	Ready Date		27 Total Depth		<del></del>	<sup>28</sup> PBTD		29 Perforations		
8/30/99			11/22/99			00'				9614-10,367'		
	LE SIZE	,	31CAS	ING & TUBING	G SIZE 32 DEPT		DEPTH SET		<sup>33</sup> SA	CKS CEME		
<u>'"</u>			1 3/4"			576'		350				
•	<del></del>		5/8" 1/2"			4505'		2027	sx			
					···	12600'		2650	SX			
Well Test	Data		···								··-	
Date New C		35 Gas Delive	ry Date	36 Date of	of Test	37 Length	of Test	38 Tubing Pres	Sure	39 Casino	Pressure	
12/25/99		12-23-		<del></del>	29-99	24 F	IRS.	rubing Flessule		39 Casing Pressure		
40 Choke Size						44 AOF		45 Test Method				
		····				37 212				P		
ision have beer	n complied v	and regulations of the	rmation given	ation above			OIL C	DNSERVATI	ON DI	10121	١	
		st of my knowledge		/		Approved	By					
ature /	J d	Vanic. 6	X	1 K		Approved By:						
-	y WV	WUSEL	/ M	ul		Title:		TO THE SECTION OF THE				
ed Name	J. De	nise Leake				Title:				<u>"OR</u>		
Engine	ering Ass	istant				A	D-1	<u> </u>				
				731		Approval	Date:	TB 28 700				
1/4/00	! 		Telephone	397-0	0405							
his is a change	of operator	fill in the OGRID nu	mber and nam	e of the previous	operator							
							·					
P	Previous (	Operator Signa	ture	Printed N	lame			Titl	e		Date	