

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-34662

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

GREEN STAR 14 STATE COM

8. Well No.

1

9. Pool Name or Wildcat

ANDERSON RANCH WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER NEW DRILL

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter N : 660 Feet From The SOUTH Line and 2310 Feet From The WEST Line
Section 14 Township 16-S Range 32-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐ COMPLETION REPORT ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-21-99: MIRU COMPLETION UNIT.

10-22-99: TIH W/TIB, DC'S. TAG CMT @ 8727'. DRILLED 191' OF CMT TO DV TOOL @ 8918'. DRILLED OUT DV TOOL. TEST CSG TO 2500 PSI.

10-23-99: TAG CMT @ 12,401'. DRILLED CMT TO FLOAT COLLAR. PBTD @ 12,525'. SPOT 100 GALS ACID & DISPL HLE TO KCL @ 12,500'.

10-24-99: RAN 391 JTS 2 7/8" TBG, PKR.NDBOP. INSTL WRAPAROUND.

10-25-99: SWAB WELL DN TO 11,000' FR SURF. DROPPED PERF BAR & SHOT INTERVAL 12,462-12,486'. WELL WENT ON VAC. TIH W/SWAB. FL @ 11,900'. SWAB DRY TO PKR @ 12,408'.

10-26-99: ACIDIZED CHESTER W/2500 GALS 15% NEE. LOAD TBG @ 3 BPM @ 500 PSI.

10-27-99: SWAB WELL TO PKR @ 12,400'.

10-28-99: TAG FL @ 11,800'. REL PKR.

10-29-99: TIH ON 394 JTS TBG. PSA 12,402'. TEST ANNULUS TO 2500 POSI. TREE UP FOR ACID FRAC.

10-30-99: ACID FRAC CHESTER W/4000 GALS 29% HCL & 1000 GAL METHANOL. SWAB FR SURF TO 9300'.

11-03-99: TIH W/GR-CCL. TIH W/CIBP. PRESS TEST PLUG TO 2500 PSI. DUMP BAIL 25' CMT ATOP PLUG.

11-04-99: CIRC HLE W/PKR FLUID & SPOT 100 GALS ACETIC ACID. ADDED 2' SUB TO STRING & SET PKR @ 12,186'. PRESS ANNULUS TO 2500 PSI.

11-05-99: NDBOP. INSTL COUPLING & TREE. TEST TO 5000 PSI. SWAB DN TO 10,700'. PERF MORROW 12235-52'.

11-06-99: RU SWAB. FL @ 4000'.

11-07-99: ACIDIZED W/2500 GALS 7 1/2% GAS WELL ACID. OPEN WELL W/1400 PSI. RU SWAB. FL @ SURF. SWAB DN TO 5200'.

11-08-99: OPEN W/1400 PSI. RU SWAB. FL @ 1400'.

11-16-99: OPEN WELL W/1750 PSI. FLOW DN. ALL GAS. REL SWAB RIG. MOVED OUT.

11-19-99: MIRU SU. REL & EQUALIZE PKR. TIH W/GR-CCL. LOG ACR INTERVAL FOR CIBP @ 12,200'. RUN CORRELATION LOG ACFR WOLFCAMP INTERVAL.

11-20-99: TIH W/CIBP, CORRELATE & SET @ 12,185'. PRESS TEST TO 2500 PSI. TIH W/DUMP BAILER. PUT 20' CMT ATOP PLUG, PBTD 12,165'. PERF LOWER WOLFCAMP 10,367-10,402'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *J. Denise Leake* TITLE Engineering Assistant

DATE 1/4/00

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

APPROVED
DISTRICT SUPERVISOR

FEB 17 2000

APPROVED

CONDITIONS OF APPROVAL IF ANY: TITLE

DATE