

Submit to Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105

Revised March 25, 1999

WELL API NO.

30-025-34681

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No. A-1320

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ PLUG ☐ DIFF. ☐
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☒ OTHER ☐

2. Name of Operator

GECKO

3. Address of Operator

3100 N. -A- Street, Suite 118, Midland, Texas 79705-6104

7. Lease Name or Unit Agreement Name

New Mexico -EQ- State

8. Well No. 2

9. Pool name or Wildcat Townsend Morrow (Gas)

4. Well Location

Unit Letter A : 990' Feet From The N Line and 990' Feet From The E Line

Section 16 Township 16S Range 35E NMPM Lea County

10. Date Spudded

09/01/1999

11. Date T.D. Reached

10/24/1999

12. Date Compl. (Ready to Prod.)

03/16/2000

13. Elevations (DF & RKB, RT, GR, etc.)

4004' GR

14. Elev. Casinghead

4004' GR

15. Total Depth

12,473'

16. Plug Back T.D.

12,420'

17. If Multiple Compl. How Many Zones?

NA

18. Intervals Drilled By

Rotary Tools

YES

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

12,008' - 12,418' Morrow

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run

DIFL/ZDL-CN/HEXDIP/GR

Was Well Cored

NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	62#	435'	17 1/2"	550 sxs Class -C-	0'
8 5/8"	32#	4894'	11"	1875 sxs Class -C-	0'
5 1/2"	20 - 17#	12,473'	7 7/8"	1100 sxs Class -C-	0'

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

12,008' - 12,418' 0.49" dia 61 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28.

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
03/22/2000		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
03/17/2000	4	8 - 14/64		0	88	0	NA
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
1115 - 525	0		0	528	0	NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

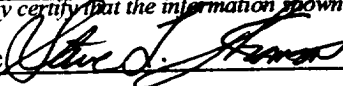
Vented during test

All logs previously submitted

Test Witnessed By
Production Testing services, Inc.

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature 

Printed

Name Steve L. Thomson

Title President

Date 03/24/2000

Received
Hubbs
Oct 10