Submit 3 Copies To Appropriate District	pies To Appropriate District State of New Mexico Energy, Minerals and Natural Resources			Form C-103			
Office				Revised March 25, 1999			
District I 1625 N. French Dr., Hobbs, NM 88240					WELL API NO. 30-025-34681		
District II 811 South First, Artesia, NM 88210		OIL CONSERVATION DIVISION			Lease		
District III		2040 South Pacheco			FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 2040 South Pacheco, Santa Fe, NM 8750	Santa Fe,	, NM 875	505	6. State Oil & Gas	5 Lease No. 1320		
		WELLS		7. Lease Name or	and the second se		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:				Name: New Mexico –EQ- State			
Oil Well Gas Well	Other			0 1411 210 2	<u> </u>		
2. Name of Operator GECKO				8. Well No. 2			
3. Address of Operator 3100 NA- Street, Suite 118, Midland, Texas 79705-6104				9. Pool name or Wildcat Townsend Morrow (Gas)			
4. Well Location	Suite 116, Mitualia, Texas /	7705-010-					
	_:990'feet from the	N	line and 990'	feet from the	Eline		
	Township		ange 35E	NMPM Lea	-		
Section 16	10. Elevation (Show w	whether DR					
		4004' GR		211			
11. Checl	k Appropriate Box to Ind	dicate Na	ture of Notice,	Report or Other D	Data		
NOTICE OF	INTENTION TO:		SUB REMEDIAL WOR	SEQUENT REP	ALTERING CASING	3	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	• [_]				-	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	ILLING OPNS.	PLUG AND ABANDONMENT		
PULL OR ALTER CASING			CASING TEST AND CEMENT JOB				
OTHER:			OTHER: Frac a	nd Potential Test		X	
	pleted operations. (Clearly s	state all per	rtinent details, and	give pertinent dates.	including estimated of	late	
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates. including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 							
Set CIBP at 12.415' and 12	"130' KB.						
Set packer at 11,961' KB. Frac well with 39,000 gals and 36,250 # 20/40 Carbo Prop with 456 MCF Nitrogen and 78 tons CO2.							
Swab down and flow test well.							
Last test 100 MCFGPD. Well ready to produce 03/1	6/2000						
wen leady to produce our							
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
Of T	Show on	TITLE	President		03/23/2000		
SIGNATURE SIGNATURE	7			Talanhar	ie No. 915-686-0121	l	
Type or print name Steve	L. Thomson			Тегерног	10 110. 715-000 0121	<u>.</u>	

TITLE

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DATE

(This space for State use)

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APPPROVED BY _____ Conditions of approval, if any:

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