

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-34681
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	A-1320
7. Lease Name or Unit Agreement Name	New Mexico -EQ- State
8. Well No.	2
9. Pool name or Wildcat	North Shoe Bar Devonian
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4004' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator GECKO
3. Address of Operator 3100 N. -A- Street, #118 Midland, TX 79705	4. Well Location Unit Letter A : 990 Feet From The N Line and 990 Feet From The E Line Section 16 Township 16S Range 35E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4004' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09/01/99 Spud well with Patterson # 46.
Drilled surface hole to 435'.
Ran 11 jts 13-3/8" casing and cemented same with 550 sxs Class -C- cement.
Circulated 130 sxs to pit.
Tested casing to 500 psig. Held OK.
Drilled intermediate hole to 4894'.
Ran 132 jts 8-5/8" casing and cemented same with 1875 sxs Class -C- cement.
Circulated 13 sxs to pit.
Tested casing to 750 psig. Held OK.

NOTE: Change drilling contractor from FWA Peterson to Patterson.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steve L. Thomson TITLE President DATE 11/02/99
TYPE OR PRINT NAME Steve L. Thomson TELEPHONE NO. 915 6860121

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNATURE OF CHRIS WILLIAMS
DISTRICT I SUPERVISOR

