

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-34684

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
17569

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

West Lovington Strawn Unit

2. Name of Operator
Gillespie Oil, Inc.

8. Well No.
14

3. Address of Operator
P.O. Box 2557, Midland, Texas 79702

9. Pool name or Wildcat
Lovington Strawn, West

4. Well Location
Unit Letter E : 610 Feet From The West Line and 1830 Feet From The North Line
Section 33 Township 15S Range 35E NMPM Lea County

10. Date Spudded 09/25/99 11. Date T.D. Reached 10/18/99 12. Date Compl. (Ready to Prod.) 11/17/99 13. Elevations (DF & RKB, RT, GR, etc.) GR-3989', KB-4009' 14. Elev. Casinghead 3989'

15. Total Depth 11857' 16. Plug Back T.D. 11721' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 11608'-11615', Strawn 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run CNL - Density, GR, DLL, Sonic 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	398'	17-1/2"	490 sxs class "C"	
8-5/8"	32	4746'	11"	1300 sxs class "C"	
5-1/2"	17	11857'	7-7/8"	700 sxs class "H"	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 11608'-11615' (.49" diameter, 16 holes total)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
	DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED			
	11608'-11615'			A/162 gallons 15% HCL			

28. PRODUCTION

Date First Production 11/07/99		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Prod	
Date of Test 11/18/99	Hours Tested 24	Choke Size 12/64	Prod'n For Test Period	Oil - BbL. 140	Gas - MCF 175	Water - BbL. 0	Gas - Oil Ratio 1250	
Flow Tubing Press. 900	Casing Pressure 0	Calculated 24- Hour Rate	Oil - BbL. 140	Gas - MCF 175	Water - BbL. 0	Oil Gravity - API - (Corr.) 43		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold Test Witnessed By

30. List Attachments
Deviation Record, Open hole logs, confidentiality letter

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name Mark Mladenka Title Production Manager Date 11/23/99