Submit 3 Copies to Approximas District Office

State of New Mexico Energy, rais and Natural Resources Department

Form C-163 Revised 1-1-89

OH CONCEDIVATION DIVISION

P.O. Box 1980, Hobbs, NM \$8240 DISTRICT II P.O. Drawer DD, Ariseia, NM \$8210	P.U. BOX AR	30	WELL API NO.	
P.O. Drawer DD. Artesia, NM \$8210	P.O. Box 2088 Santa Fe, New Mexico 87504-2088		30-025-29481	
·			5. Indicate Type of Lease STATE FEE X	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			6. State Oil & Ges Leese No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				
DIFFERENT RESEI (FORM C	OPOSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PEI \$-101) FOR SUCH PROPOSALS.)	RMIT	7. Lease Name or Unit Agreement Name	
1. Type of Well: OL CAS WELL X WELL	OTHER		Homestake Royalty 10	
 Name of Operator Amerada Hess Corpora 	tion		8. Well No.	
3. Address of Operator		····	9. Pool same or Wildcat	
Drawer D, Monument,	New Mexico 88265		Northeast Lovington Penn	
4. Well Location Unit Letter J : 17	00 Feet From The South	Line and230	O Feet From The East Line	
Section 10			NMPM Lea County	
	10. Elevation (Show whether 37	DF, RKB, RT, GR, etc.) 98 GR		
	Appropriate Box to Indicate	· · · · · · · · · · · · · · · · · · ·	•	
NOTICE OF IN	TENTION TO:	SUB	SSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	X ALTERING CASING	
EMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	G OPNS. PLUG AND ABANDONMENT	
PULL OR ALTER CASING		CASING TEST AND C	EMENT JOB	
OTHER:		OTHER:		
40.00	stions (Clearly state all pertinent details, as	nd aine mertinent dates, inclu	ding animated data of stanting any managed	
 Describe Proposed or Completed Open work) SEE RULE 1103. 		as give personal dates, acca	and enmanes ause of starting any proposes	
work) SEE RULE 1103. 6-19 thru 7-5-95 MIRU Pride Well Svc. p Attempted to release T w/overshot latched ont TIH w/CIBP & set at 11 11550' - 11564' w/2 ru entry holes. Hallibur 15% NEFE HCL acid acro tbq. Set TAC at 11368	AC w/no results. Chemi to fish at 9960' & TOH w 591'. RU Wedge wirelin Ins & 2 SPF 180 deg. pha Pton spotted 400 gal. 15 OSS perfs. at 11550' - 1	Is & pump. Remondant to the cally cut the cally cut the call of fish. It is a perf. csg. It is a perf. csg. It is a perf. csg. It is a perf. Call the call t	oved wellhead & installed BOP.	
MORE) SEE RULE 1103. 6-19 thru 7-5-95 MIRU Pride Well Svc. p Attempted to release T w/overshot latched ont TIH w/CIBP & set at 11 11550' - 11564' w/2 ru entry holes. Hallibur 15% NEFE HCL acid acro tbg. Set TAC at 11368 & rods. RDPU, cleaned	AC w/no results. Chemico fish at 9960' & TOH w 591'. RU Wedge wireling ins & 2 SPF 180 deg. pha cton spotted 400 gal. 15 oss perfs. at 11550' - 1 B' w/13,000# tension. R	Is & pump. Remondantly cut tbg. If all of fish. If all of fish. If a perf. csg. Is sed w/3-1/8" ch If a NEFE HCL acid If a Nefe BOP, insoluting well.	oved wellhead & installed BOP. at 9960' & TOH. TIH TIH w/4-5/8" bit to 11626' & TOH. fr. 11570' - 11586' & fr. harges, 20" penetration & .48" i to 11590' & spotted 1000 gal. i well. TIH w/TAC on 2-7/8" stalled wellhead & TIH w/pump	
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RECEIVED

JUL 14 1995

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OFFICE

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM \$8240 DISTRICT II P.O. Drawer DD, Ariseia, NM \$8210 OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088		WELL API NO. 30-025-29481		
		5. Indicate Type of Lease		
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2. Name of Operator Amerada Hess Corporation			8. Well No. 1	
3. Address of Operator	· · · · · · · · · · · · · · · · · · ·		9. Pool name or Wildcat	
Drawer D, Monument, New M	exico 88265	······································	Northeast Lovington Penn	
	eet From The South	Line and 230	O Feet From The East Line	
10	166	275		
Section 10 T	ownship 165 Ra 10. Elevation (Show whether	nge 37E DF, RKB, RT, GR, etc.)	NMPM Lea	
	3798	B' GR		
II. Check Appro	opriate Box to Indicate I		eport, or Other Data SEQUENT REPORT OF:	
רשו	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
	CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONAMENT		
PULL OR ALTER CASING		CASING TEST AND CE		
OTHER:				
 Describe Proposed or Completed Operations (C work) SEE RULE 1103. 	Clearly state all pertinent details, an	d give pertinent dates, includ	ling estimated date of starting any proposed	
Plan to MIRU pulling unit & to release TAC. If TAC does w/overshot & recover fish. & dump 2 gal. sand on top RB w/2SPF. Acidize perfs. Flo Re-run prod. eqpt. & resume	not release, chemi TIH w/bit & clean o P. Perf. csg. fr. w & swab load. If	cal cut jt. abo out as necessary 11,550' - 11,56	ve TAC. TOH w/tbg. TIH v. TIH w/RBP set at 11,590' 4' & fr. 11,570' - 11,588'	
I hereby certify that the jat@mation above is true and constant true.	ppiece to the best of my knowledge and i	Coord Adm	Svc. DATE 5-30 5	
TYPEOR PROTINAME R. L. Wheeler	Jr.		1932 EPHONE 153. 3 - 214	
(This space for State Use) ORIGINAL SIG	NED BY IF29V CENTON			
DISTRIC	T I SUPERVISOR	R	JUN 0 9 1995	
APPROVED BY	11)			