

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Amerada Hess Corporation 3. Address of Operator Box D, Monument, New Mexico 88265 4. Location of Well UNIT LETTER <u>J</u> <u>1700</u> FEET FROM THE <u>South</u> LINE AND <u>2300</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>16S</u> RANGE <u>37E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3798' GR 7. Unit Agreement Name 8. Farm or Lease Name Homestake Royalty 10 9. Well No. 1 10. Field and Pool, or Wildcat Northeast Lovington Pe 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Status Change

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

March 26 - April 10, 1986

John West Engr. ran BHP survey & fluid gradient. BHP set at 11,500'. BHP 3400#. Fluid level at 5300'.

Moved in & rigged up Clarke Oil Well Svc. & swabbed several trips fr. 6000'. Fluid level fr. 3500' to surface. Moved off & cleaned location.

Moved in & rigged up Clarke Oil Well Svc., installed BOP, & pulled 404 jts. 2-7/8" tbq. SN, & packer. Ran 5-1/2" x 2-7/8" Baker TAC & SN on 210jts. 2-7/8" tbq. Removed BOP & installed well head. Tbg. set open ended at 6019'. Baker TAC set at 6016' w/26000# tension. Ran 2-1/2" x 2" x 20' RWBC pump on nine 1-1/2" weight bars, 84 - 3/4", 78 - 7/8", & 67 - 1" plain sucker rods. Removed pulling unit & cleaned location. Moved in & set pumping unit, connected flow line, set control panel & connected electrical power to unit. Status changed from a flowing oil well to a pumping oil well.

4-10-86 Pumped 157 b.o., 227 b.w., & 325 MCF gas on 7-1/2" x 168" SPM in 24 hrs..

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Supv. Adm. Svc. DATE 4-14-86

Orig. Signed by Paul Kautz DATE APR 18 1986  
APPROVED BY Geologist TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: