

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES DESIRED	
DISTRIBUTION	
DATE	
FILE	
U.S.O.B.	
LAND OFFICE	
TRANSPORTER	☐ OIL ☐ GAS
OPERATION	
OPERATION OFFICE	
Operator	

Amerada Hess Corporation

Box D, Monument, New Mexico 88265

Reason(s) for filing (Check proper box)

New Well ☒

Recompletion ☐

Change in Ownership ☐

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain) **GAS MUST NOT BE
TRANSPORTED 3/20/86
WITHOUT AN EXCEPTION TO R-4076
IS OBTAINED.**

Change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Homestake Royalty 10	1	Northeast Lovington Perm.	State, Federal or Fee Fee	
Location				
Unit Letter	J	: 1700 Feet From The South Line and 2300 Feet From The East		
Line of Section	10	Township 16S Range 37E	Lea County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Koch Oil Company	Box 1558, Breckenridge, Texas 76024
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Is gas actually connected? when
Unit J Sec. 10 Twp. 16S Rge. 37E	No

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
11-12-85	1-27-86	12,075'	11,986'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3811' DF, 3812' KB	Strawn	11,590'	11,505'
Perforations			Depth Casing Shoe
11,598' to 11,650'			12,075'

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	510'	575 sks.
11"	8-5/8"	5045'	2800 sks.
7-7/8"	5-1/2"	12,075'	500 sks.

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
1-20-86	1-29-86	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	150# to 400#		27/64"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	207	330	300

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E. B. Fisher
(Signature)

Supv. Adm. Ser.
(Title)

1-29-86
(Date)

OIL CONSERVATION DIVISION

APPROVED **JAN 30 1986**
Edna W. Gray

BY **Oil & Gas Inspector**

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completed wells.

RECEIVED
JUN 29 1986
PROCESSING
OFFICE