

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name Homestake Royalty 10
3. Address of Operator Box D, Monument, New Mexico 88265	9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> <u>1700</u> FEET FROM THE <u>South</u> LINE AND <u>2300</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>16S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat Northeast Lovington Pen
15. Elevation (Show whether DF, RT, GR, etc.) 3798' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-24-85 = Ran 300 jts. 5-1/2" 20# & 17# FRW & SS csg. set at 12,075' & cemented w/500 sks. cement w/additives. WOC. Rig released 12-24-85.

1-15-86 - Displaced mid in hole w/2% KCl water. Pressure tested 5-1/2" csg. w/1000# press. f/30 min. Schlumberger ran logs. Found top of cement outside 5-1/2" csg. at 10,473'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. B. Fisher TITLE Supv. Adm. Ser. DATE 1-21-86

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

JAN 23 1986

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

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HOBBS OFFICE

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ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2083  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name Homestake Royalty 10
3. Address of Operator Box D, Monument, New Mexico 88265	9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> , <u>1700</u> FEET FROM THE <u>South</u> LINE AND <u>2300</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>16S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or WHdcat Northeast Lovington Pe
15. Elevation (Show whether DF, RT, GR, etc.) 3798' GR	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-23-85 - Ran 126 jts. 8-5/8" OD 24# & 32# csg. set at 5045'. Cemented w/2800 sks. cement w/additives. Cement circ. WOC & tested blind rams, pipe rams & chokes w/3000# press. Tested Hydril w/2000#. Tested 8-5/8" csg. w/1500# press. f/30 min. Held OK. Drld. cement inside 8-5/8" csg. fr. 4981' to 5001', float collar at 5001' & 20' of cement inside 8-5/8" csg. and tested 8-5/8" csg. w/1500# press. f/30 min. Held OK. Drld. cement fr. 5021' & float shoe at 5045' & started drlg. formation from 5045'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. B. Fisher TITLE Supv. Adm. Ser. DATE 1-21-86

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 23 1986

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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-101  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement No.
8. Field or Lease Name HOMESTAKE ROYALTY 10
9. Well No. 1
10. Field and Pool, or District NE LOVINGTON PENNSYLVANIA
12. County LEA

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR THE REPORTING OF OIL OR GAS PRODUCTION OR RESERVES. USE FORM C-102 FOR OIL AND GAS PRODUCTION AND RESERVES.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator DRILLING SERVICES, P. O. BOX 2040, TULSA OKLAHOMA 74102
4. Location of Well UNIT LETTER J 1700 FEET FROM THE SOUTH LINE AND 2300 FEET FROM THE EAST LINE, SECTION 10 TOWNSHIP 16S RANGE 37E NMPM.
11. Elevation (Show whether DT, RT, GR, etc.) 3798.3' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up Cactus Rig #25, Spudded 17½" hole 6am MST 11-12-85 and drilled to 510'. Ran set and cemented 13jt 13-3/8" 48# K-55 ERW and H-40 Smls 8RS R-3A Casing @ 510' with insert float @ 467', Ran 6 Centralizers with 1-5' above shoe and 1 ea on couplings #1, 2, 3, 4, 5, Halliburton pumped 10 bbl fresh water and cemented with 535 sx Class "C" + 2% CaCl + ¼# per sx Cellophane Flakes (SW=14.8 PPG, Yield =1.32 cu ft/sx) displaced with fresh water. Final Circ pressure was 200 psi, bumped plug with 500 psi @ 2:30 pm 11-13-85. Floats held OK, Circ 150 sx cmt to pits. 8 Hrs WOC. Cut off 13-3/8" casing and weld on 13-3/8" X 13-5/8" 3000# Casing Head and test to 500 psi. NU BOP and Choke. Test BOP w/blind rams @ 1000 psi for 30 min, OK. TIH, Test casing with pipe rams @ 1000 psi for 30 min, OK. Drilled plug, Insert and 20' of cement. Test Casing with pipe rams @ 1000 psi for 30 min, OK. Drill remaining cement to 510' and then started drilling new formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. R. Wilson J. R. Wilson TITLE Supervisor Drlg Admin Services DATE 11-21-85

Eddie W. Saay

APPROVED BY Oil & Gas Inspector TITLE \_\_\_\_\_ DATE NOV 25 1985

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NEW MEXICO OIL CONSERVATION COMMISSION

Form O-101  
Revised 14-85

5A. Indicate Type of Lease  
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work  
b. Type of Well  
DRILL ☒ DEEPEN ☐ PLUG BACK ☐  
OIL WELL ☒ GAS WELL ☐ OTHER ☐  
SINGLE ZONE ☐ MULTIPLE ZONE ☐

7. Unit Agreement Name

8. Firm or Lease Name

Homestake Royalty 10

9. Well No.

1

2. Name of Operator  
Amerada Hess Corporation

3. Address of Operator

Attn Drlg Services, P. O. Box 2040, Tulsa Oklahoma 74102

10. Field and Pool, or Wildcat

NE Lovington Pennsylvania

4. Location of Well  
UNIT LETTER J LOCATED 1700 FEET FROM THE South LINE  
AND 2300 FEET FROM THE East LINE OF SEC. 10 TWP. 16 S RGE. 37E N41PM

UNDEVELOPED

11. County  
Lea

19. Proposed Depth 12000	19A. Formation Strawn	20. Rotary or C.T. rotary
21. Elevations (Show whether DF, RT, etc.) 3798.3	21A. Kind & Status Plug. Bond Blanket	21B. Drilling Contractor Unknown
		21. Approx. Date Work will start Nov 15, 1985

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13-3/8"	48	550	695	Surface
11"	8-5/8	24#, 32#, 28#	5250	1985	Surface
7-7/8"	5 1/2	17#	12000	1900	4700

Permit Expires 6 Months From Approval  
Date Unless Drilling Underway.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J. R. Wilson J. R. Wilson Title Supervisor Drlg Admin Services Date 10-29-85

(This space for State Use)  
Eddie W. Sady

APPROVED BY Oil & Gas Inspector

TITLE

DATE

NOV 19 1985

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