

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34688
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VA-478
7. Lease Name or Unit Agreement Name	
Gallagher ATJ State Com	
8. Well No.	1
9. Pool name or Wildcat	Eidson Mississippian
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3991' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT'
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter G : 2300 Feet From The North Line and 2300 Feet From The East Line Section 2 Township 16S Range 35E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3991' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Production casing & cement ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 12942'. Reached TD at 2:00 AM 11-16-99. Ran 312 joints of 5-1/2" 17# casing as follows: 68 joints of 5-1/2" 17# S-95 (2806.70'); 72 joints of 5-1/2" 17# N-80 (2993.21'); 85 joints of 5-1/2" 17# J-55 (3545.49') and 87 joints of 5-1/2" 17# L-80 (3608.95') (Total 12954.35') of casing set at 12942'. Float shoe set at 12942'. Float collar set at 12900'. Bottom marker set at 11029'. Pumped 150 bbls of nitrified mud (150 scf N2) ahead of 1075 sacks BJ Lite H (65-35), 5#/sack gilsonite and .5% FL50 (yield 2.04, weight 12.4). Tailed in with 1050 sacks Super C Modified (61-15-11), 5#/sack gilsonite, 6/10% FL25 and .6% FL50 (yield 1.64, weight 13.0). PD 5:30 AM 11-18-99. Bumped plug to 4200 psi for 1 minute, OK. WOC. Released rig at 12:00 PM 11-18-99. NOTE: Displaced casing with 2% KCL water.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Nov. 22, 1999

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: