

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.
30-025-34694

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
OC-1802

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

OSCA STATE COM

2. Name of Operator
MARBOB ENERGY CORPORATION

8. Well No.
1

3. Address of Operator
P.O. BOX 227, ARTESIA, NM 88210

9. Pool name or Wildcat
KENMITZ, ATOKA-MORROW, SOUTH

4. Well Location
Unit Letter J : 1650 Feet From The SOUTH Line and 1650 Feet From The EAST Line
Section 21 Township 16S Range 34E NMPM LEA County

10. Date Spudded 09/20/99 11. Date T.D. Reached 11/07/99 12. Date Compl. (Ready to Prod.) 12/10/99 13. Elevations (DF & RKB, RT, GR, etc.) 4100' 14. Elev. Casinghead

15. Total Depth 13390' 16. Plug Back T.D. 13348 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 12718-12750' ATOKA 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run DLL, CNL 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	365'	17 1/2"	400 SX	CIRC 25 SX
8 5/8"	24 & 32#	4459'	11"	1450 SX	CIRC 171 SX
4 1/2"	11.6#	13390'	7 7/8"	875 SX	TOC 7800'

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	12662'	

26. Perforation record (interval, size, and number) 12718-12750'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	12718-12750	ACD W/3000 GALS 7% HCL

PRODUCTION							
Date First Production 12/18/99		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD	
Date of Test 12/19/99	Hours Tested 24	Choke Size 3/4"	Prod'n For Test Period	Oil - BbL. 2	Gas - MCF 200	Water - BbL. 1	Gas - Oil Ratio
Flow Tubing Press. 20	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL.	Gas - MCF	Water - BbL.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By DOUG CHANDLER

30. List Attachments
LOGS, DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Robin Cockrum Printed Name ROBIN COCKRUM Title PRODUCTION ANALYST Date 12/20/99