

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-34695
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 24636
7. Lease Name or Unit Agreement Name: Mayfly "14" State Com
8. Well No. 1
9. Pool name or Wildcat Shoebar Atoka North

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
David H. Arrington Oil & Gas, Inc

3. Address of Operator
P.O. Box 2071, Midland, Texas 79702

4. Well Location
Unit Letter D : 330' feet from the North line and 330' feet from the West line
Section 14 Township 16S Range 35E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3986' GL ; 4002' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Change Pool Name & Perfs ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

5/2/00 - MIRU Tatum Well Service. Killed well with 25 bbls 2% KCL. Nipple down wellhead and nipple up 6" BOP. POOH with 380 jts of 2 7/8" tbg. Lay down seal assembly. Pick up 5 1/2" RBP. RIH with 380 jts of tbg & set RBP @ 11,966'. Tested RBP to 1500#, ok. Displace hole with 2% KCL. Spotted 300 gals of 15% NEFE HCL at 11,905'. POOH with 20 jts. SWI. 5/3/00 - Finish POOH with tbg. RU Computalog. RIH with 4" casing gun. Perf Atoka from 11,884' - 11,907' (4 spf, 23', 97'-47" holes). Set packer at 11,788' with 12 pts compression. Nipple down BOP. Nipple up wellhead. Loaded annulus with 78 bbls 2% KCL and tested to 500#, held ok. Made 6 swab runs. 5/4/00 - Swabbed, cleaned well up to pit. At 3:00 put well down sales line. Released Pulling Unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Chuck Sledge TITLE Engineer DATE 2/20/01

Type or print name Chuck Sledge Telephone No. (915) 682-6685
(This space for State use)

APPROVED BY Chris Williams TITLE DISTRICT SUPERVISOR DATE MAR 01 2001
Conditions of approval, if any:

SCR to delete
7A Townsend Morrison

