

District I
162 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-025-34695
5. Indicate Type of Lease
STATE ☒ FEE ☐
State Oil & Gas Lease No. 24636

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion:
NEW ☒ WORK ☐ PLUG ☐ DIFF. ☐
WELL OVER DEEPEN BACK RESRV. OTHER
2. Name of Operator
David H. Arrington Oil & Gas, Inc.
3. Address of Operator
P.O. Box 2071 Midland, Texas 79702

7. Lease Name or Unit Agreement Name
Mayfly "14" State Corn
8. Well No.
1
9. Pool name or Wildcat
Townsend/Morrow

4. Well Location
Unit Letter D : 330 Feet From The North Line and 330 Feet From The West Line
Section 14 Township 16S Range 35E NMPM Lea County
10. Date Spudded 9/17/99 11. Date T.D. Reached 11/14/99 12. Date Compl. (Ready to Prod.) 11/26/99
13. Elevations (DF& RKB, RT, GR, etc.) 3986' GL 4002' KB 14. Elev. Casinghead 3988'
15. Total Depth 12,481' 16. Plug Back T.D. 12,387' 17. If Multiple Compl. How Many Zones? No
18. Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name
12,040' - 12,047' (7') Morrow
20. Was Directional Survey Made No

21. Type Electric and Other Logs Run
Neutron Density, Dual Induction, Sonic
22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	490'	17 1/2"	500 sx	None
8 5/8"	32#	4775'	11"	1325 sx	None
5 1/2"	17#	12,470'	7 7/8"	1440 sx	None

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
None					2 7/8"	11,924'


26. Perforation record (interval, size, and number) 12,040'-12,047' (7'), 32 holes	27. I	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	12,040' - 12,047'	500 gal 7 1/2% Hcl Acid
	12,040' - 12,047'	2500 gal 7 1/2% Hcl Acid

28. PRODUCTION							
Date First Production 11/29/99		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 12/30/99	Hours Tested 24	Choke Size 24/64	Prod'n For Test Period 24 hrs	Oil - Bbl 54	Gas - MCF 1,650	Water - Bbl. 0	Gas - Oil Ratio 30,555
Flow Tubing Press. 560	Casing Pressure 0	Calculated 24-Hour Rate NA	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 42	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By
Steve Scott

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature  Printed Name David H. Arrington Title President Date 1/18/00

