

Submit 3 Copies To Appropriate
District Office
DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 S. Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30-025-34695

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
24636

7. Lease Name or Unit Agreement Name:

Mayfly "14" State Com

8. Well No.
1

9. Pool name or Wildcat
Townsend/Morrow

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

David H. Arrington Oil & Gas, Inc.

3. Address of Operator

P.O. Box 2071 Midland, Texas 79702

4. Well Location

Unit letter D: 330 feet from the North line and 330 feet from the West line

Section 14

Township 16S

Range 35E

NMPM

County Lea

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GR - 3978' KB - 3994'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE
COMPLETION ☐

OTHER:

☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK

☐

COMMENCE DRILLING OPNS.

☐

CASING TEST AND CEMENT JOB

☐

ALTERING CASING

☐

PLUG AND
ABANDONMENT

☐

OTHER: Complete Drilling

☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

9/17/99 Spudded well at 4:00 pm (MST)

9/18/99 Drilled 17 1/2" hole to 490'. Ran 3 3/8" casing to 490' and cemented to surface with 500 sx.

9/19/99 Tested casing and BOP to 700 psi - OK

9/27/99 Drilled 11" hole to 4775'. Ran 8 5/8" casing to 4775' and cemented to surface with 1325 sx.

9/28/99 Nipple up casing head and BOP. Tested BOP to 5000 psi and casing to 1500 psi - OK

11/5/99 Drilled 7 7/8" hole to TD 12,470'. Tested BOP to 5000 psi and casing to 1500 psi - OK

11/9/99 Ran 5 1/2" casing to 12,470'. Cemented with 1440 sx. Released rig 3:00 pm.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David H. Arrington TITLE President DATE 1/18/00

Type or print name David H. Arrington

Telephone No. 915/682-6685

(This space for State use)

APPROVED BY David H. Arrington TITLE President DATE 1/18/00

Conditions of approval, if any:

