

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-025-34696

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No. 24636

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

David H. Arrington Oil & Gas, Inc.

3. Address of Operator

P.O. Box 2071 Midland, Texas 79702

7. Lease Name or Unit Agreement Name

Mayfly "14" State

8. Well No.

3

9. Pool name or Wildcat

Shoe Bar Strawn, North

4. Well Location

Unit Letter C 228 Feet From The North 1654 Line and 2314 Feet From The West W Line
BAL E 1645
Section 14 Township 16S Range 35E NMPM Lea County

10. Date Spudded 11/10/99	11. Date T.D. Reached 12/28/99	12. Date Compl. (Ready to Prod.) 1/6/00	13. Elevations (DF& RKB, RT, GR, etc.) 3982' GL 3998' KB	14. Elev. Casinghead 3982'
------------------------------	-----------------------------------	--	---	-------------------------------

15. Total Depth 12,690'	16. Plug Back T.D. NA	17. If Multiple Compl. How Many Zones? No	18. Intervals Drilled By Rotary Tools X	Cable Tools
----------------------------	--------------------------	---	---	-------------

19. Producing Interval(s), of this completion - Top, Bottom, Name

11,320' - 12,690' Open hole

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run

Induciton, GR Neutron Density

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	470'	17 1/2"	500 sx	None
8 5/8"	32#	4823'	11"	1750 sx	None
5 1/2"	17#	11,320'	7 7/8"	450 sx	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	11,192'	NA

26. Perforation record (interval, size, and number)

Open hole 11,320' - 12,690'

27. I

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	None

28. PRODUCTION


Date First Production 2/10/00		Production Method (Flowing, gas lift, pumping - Size and type pump) Swabbing			Well Status (Prod. or Shut-in) Producing		
Date of Test 2/14/00	Hours Tested 9	Choke Size -	Prod'n For Test Period	Oil - Bbl 49	Gas - MCF 74	Water - Bbl. 44	Gas - Oil Ratio 1510
Flow Tubing Press. 0	Casing Pressure 250 psi	Calculated 24-Hour Rate	Oil - Bbl. 131	Gas - MCF 197	Water - Bbl. 117	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold Test Witnessed By
Steve Scott

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature  Printed Name David H. Arrington Title President Date 2/15/00

10/13
received
and
UD