

Submit 3 Copies To Appropriate
District Office
DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 S. Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-025-34696

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
24636

7. Lease Name or Unit Agreement Name:

Mayfly "14" State Com

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

David H. Arrington Oil & Gas, Inc.

8. Well No.

3

3. Address of Operator

P.O. Box 2071 Midland, Texas 79702

9. Pool name or Wildcat

Northwest Shoe Bar Strawn

4. Well Location

Unit letter C : 228 feet from the North line and 1654 feet from the West line

Section 14

Township 16S

Range 35E

NMPM

County Lea

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3982' GL 3998' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: Complete Drilling ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

11/10/99 Spud well and drill 17 1/2" hole to 470'.
11/11/99 Run and cement 13 3/8", 48# casing at 470' with 500 sx "c". Circulate cement.
11/12/99 Nipple up BOP. Test BOP and casing to 1000 psi.
11/21/99 Drill 11" hole to 4825'.
11/22/99 Run and cement 8 5/8" 32# casing at 4823' with 1750 sx "c". Circulate cement.
11/23/99 Nipple up BOP and test BOP and casing to 3000 psi.
12/15/99 Drill 7 7/8" hole to 11,600'. Run open hole logs.
12/17/99 Plug back with cement plug to 11,320'.
12/18/99 Run and cement 5 1/2" 17# casing at 11,320' with 450 sx. Test BOP and casing to 3000 psi.
12/28/99 Drill 4 3/4" horizontal hole from 11,320' to 12,390'.
12/29/99 Released rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE President DATE May 24, 2000

Type or print name David H. Arrington

Telephone No. 915/682-6685

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any: