

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised July 28, 2000

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Yates Petroleum Corporation 105 South Fourth Street Artesia NM 88210		² OGRID Number 025575
DHC Order 2784		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30-025-34714	⁵ Pool Name Townsend Morrow	⁶ Pool Code 86400
⁷ Property Code 25027 24895	⁸ Property Name C. O. Jones ATK State Com	⁹ Well Number #1

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
L	11	16S	35E		1330	South	1080	West	Lea

¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 9/29/00		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name & Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
000734 138648	Amoco Pipeline Company Amoco P/L Int. Trucking 502 N. West Avenue Levelland, TX 79336	2826133	O	Unit L - Section 11 T16S-R35E
021778	Sunoco, Inc. (R&M) P. O. Box 2139 Tulsa, OK 74102	2826133	O	Unit L - Section 11 T16S-R35E
147831	Agave Energy Co. 105 South Fourth Street Artesia, NM 88210	2826134	G	Unit L - Section 11 T16S-R35E
024650	Dynegy Midstream Services 6 Desta Drive Suite 3300 Midland, TX 79705	2826135	G	Unit L - Section 11 T16S-R35E

IV. Produced Water

²³ POD 2826136	²⁴ POD ULSTR Location and Description Unit L - Section 11 T16S-R35E
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations	³⁰ DHC, MC
RH - 4/3/00 RT - 4/6/00	9/29/00	12,528'	12,170'	12,141-12,150'	DHC with Atoka Dual compl with Strawn
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set		³⁴ Sacks Cement	
26"	20"	40'		cement to surface	
17-1/2"	13-3/8"	403'		400 sxs circ	
12-1/4"	9-5/8"	4709'		1910 sxs circ	
8-3/4"	7"	12,528'		800 sxs	
	2-3/8"	11,614'			

VI. Well Test Data

³⁵ Date New Oil 9/29/00	³⁶ Gas Delivery Date 9/29/00	³⁷ Test Date 10/6/00	³⁸ Test Length 24 hrs.	³⁹ Tbg. Pressure 1050#	⁴⁰ Csg. Pressure Packer
⁴¹ Choke Size 30/64"	⁴² Oil 120 commingled 0 Morrow	⁴³ Water 0 commingled 0 Morrow	⁴⁴ Gas 5143 commingled 948 Morrow	⁴⁵ AOF	⁴⁶ Test Method Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Susan Herpin*
Printed name: **Susan Herpin**
Title: **Engineering Technician**
Date: **February 15, 2002**
Phone: **505-748-1471**

OIL CONSERVATION DIVISION
ORIGINAL SIGNED BY:
PAUL F. KAUTZ
PETROLEUM ENGINEER
Approved by:
Title:
Approval Date: **MAY 13 2002**