

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34714
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VA-753
7. Lease Name or Unit Agreement Name	C. O. Jones ATK State Com
8. Well No.	1
9. Pool name or Wildcat	Shoe Bar Atoka, North

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>L</u> : <u>1330</u> Feet From The <u>South</u> Line and <u>1080</u> Feet From The <u>West</u> Line Section <u>11</u> Township <u>16S</u> Range <u>35E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3986' GR	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perforate & acidize Strawn ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-6-2000 - Bled tubing down. Pumped 100 bbls 7% water. Nippled down tree and nipped up BOP. Released packer. TOOH and laid down 3-1/2" tubing.
9-7-2000 - TIH with 5-7/8" bit, drill collars and 2-7/8" tubing. Tagged up at 11795' - 55' of sand on top of CIBP. Shut down.
9-8-2000 - TIH with 5 stands. Rigged up swivel. Circulated out 40' of sand. Drilled out CIBP at 11850'. Lost circulation - took 60 bbls to get back circulation. TIH and tagged up at 12165'. TOOH and laid down collars. TIH with packer and tubing. Could not get packer to set.
9-9-11-2000 - TOOH with packer. TIH with new packer. Set packer at 11619' and tested to 1500 psi, OK. Nippled down BOP and nipped up tree. Swabbed.
9-12-2000 - Flow tested. Shut well in.
9-13-2000 - Rigged up slickline. TIH with 1.78" blanking plug and set in profile nipple. TOOH. Rigged down slickline. Bled tubing down. Loaded tubing with 7% water. Nippled down tree and nipped up BOP. Get off packer. TOOH with tubing and on/off tool.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE Sept. 30, 2000
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

YATES PETROLEUM CORPORATION
C. O. Jones ATK State Com #1
Section 11-T16S-R35E
Lea County, New Mexico

SUNDRY NOTICE CONTINUED:

9-14-2000 - Rigged up wireline. TIH with 4" casing guns and perforated 11343-11391' w/33 .42" holes as follows: 11343-11354', 11363-11365', 11370-11373' and 11378-11391' (1 SPF - Strawn). TOOH with casing guns and rigged down wireline. TIH with RBP with ball catcher, packer and tubing. Set RBP at 11496'. Tested. Pulled up. Shut down for night.

9-15-2000 - Set packer at 11269' and tested. Acidized perforations 11343-11791' with 2500 gallons 15% iron control HCL acid and ball sealer.s Took 50 bbls to catch pressure. Perforations already broke. Swabbed.

9-16-2000 - Placed well into production.

9-20-2000 - Pumped 75 bbls down tubing. Nippled down tree and nipped up BOP. Released packer and RBP. TOOH and laid down 2-7/8" tubing. Nippled down BOP. Changed out tubing head. TIH with on/off tool, 2-3/8" tubing and 80' blast joints and Baker Model A-5 packer and 100 joints of tubing. Shut down for night.

9-21-2000 - Finished TIH with tubing and tagged up at 11411'. Could not circulate - set down. Pressured up on tubing. Tubing held 500 psi. Bottom packer with blanking plug had to slide up hole 200'. When tubing is picked up, pressure went to 0 psi. TOOH with tubing and dual packer.

9-22-2000 - Bled well down. Pumped 50 bbls 7%. TIH with retrieving tool and latched onto packer at 11437'. Get off packer. Subbed up and latched onto packer. Rigged up slickline. TIH and pull equalizing plug. Tubing built up to 1150 psi. TOOH. TIH and latched onto blanking plug. Worked to get plug free. Plug went out bottom of packer. TOOH. Rigged down slickline. Pumped 1000 bbls 7% water. Tried to release packer - would not release. Tried to get off packer - no movement. Could not get off packer.

9-23-25-2000 - Pumped 70 bbls down tubing. Rigged up wireline. TIH with freepoint tool. Tubing free to packer. TOOH. TIH with tubing cutter and cut tubing at 11425'. TOOH. Rigged down wireline. TOOH with tubing. Unloaded 2-7/8" workstring. TIH with over-shot, bumper sub, jars, drill collars and 100 joints of 2-7/8" tubing. Shut down.

9-26-2000 - Pumped 80 bbls 7% water. Finished TIH. Latched onto fish and jarred on fish. Fish came free. TOOH & had packer.

9-27-2000 - Pumped 100 bbls 7% water. Rigged up wireline. TIH with gauge ring to 11650'. TOOH. TIH with Baker wireline packer and set at 11619'. Packer has 1.78" blanking plug in place. TOOH and rigged down wireline. TIH with 2-7/8" tubing. TOOH and laid tubing down.

9-28-2000 - Pumped 130 bbls. TIH with on/off tool, tubing, blast joints, Baker A-5 packer and tubing. Spaced out long side. Tested seal assembly on packer. Hang long side in tubinghead. TIH with short side and spaced out short side and hang in tubing-head. Nippled down BOP and nipped up dual tree. NOTE: Long side on west side - Atoka; short side on east side - Strawn.

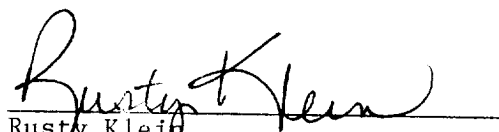
9-29-2000 - Rigged up slickline. TIH with standing valve and set in R nipple. Pressured up on short side to 3000 psi. Set packer. Tested packer to 1500 psi. TOOH with standing valve. Rigged up slickline on long side. TIH and pulled equalizing plug. TOOH. TIH and latched onto blanking plug. Could not pull plug. Try to shear off plug. Would not shear. Slickline broke & line hung up in lubricator. Put clamp on slickline. Picked up on slickline. Dropped bar to cut slickline. Cut slickline & TOOH. Counted - showed to have all of slickline. Shut well in.

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SUNDRY NOTICE CONTINUED:

9-30-10-2-2000 - Swabbed on long string (Atoka side). Flow tested. Rigged up slickline. TIH and fished line cutter out. TIH and latched onto blanking plug. Pulled plug & TOOH. Released well to production department.

Long side: Atoka perforations - 11687-11977'
Short side: Strawn perforations - 11343-11391'


Rusty Kleig
Operations Technician
September 30, 2000