

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34714
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VA-753
7. Lease Name or Unit Agreement Name	C. O. Jones ATK State Com
8. Well No.	1
9. Pool name or Wildcat	Shoe Bar Atoka, North

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>L</u> : <u>1330</u> Feet From The <u>South</u> Line and <u>1080</u> Feet From The <u>West</u> Line Section <u>11</u> Township <u>16S</u> Range <u>35E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3986' GR	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perforate & acidize Atoka ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-8-2000 - Moved in and rigged up pulling unit. Pumped 50 bbls 7% water down tubing. Nippled down tree and nipped up BOP. Released packer. TOOH with tubing and packer.
8-9-2000 - Bled well down. Pumped 40 bbls. TIH with 6" bit, drill collars and 2-7/8" tubing. Tagged up at 12042'. Could not get circulation. Shut down for night.
8-10-2000 - Bled tubing down. Tagged up at 12042'. Pumped conventional - would not circulate. Washed 38' sand off CIBP. Tagged CIBP at 12080'. Drilled 7" of CIBP. Started moving downhole. Pushed CIBP to 12095'. Well started circulating. Started pumping reverse. Continued to drill on CIBP for 4 hours. CIBP just spinning. Beat on CIBP. Could not get CIBP to move down hole. Circulated clean. TOOH with bit - missing 3/4 of it's teeth.
8-11-2000 - TIH with 6" bit, drill collars and tubing. Shut down for rig repairs.
8-12-2000 - Finished TIH with bit, drill collars and tubing. Began drilling and drilled to 12123' (7 hours). Made 23'. Circulated clean. TOOH.
8-13-14-2000 - TIH with 5-7/8" bit, drill collars and tubing and tagged up at 12123'. Began drilling and drilled to 12145'. Getting back some sand. Bit started sticking. Pulled

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE Aug. 30, 2000
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

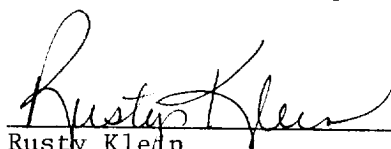
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APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

YATES PETROLEUM CORPORATION
C. O. Jones ATK State #1
Section 11-T16S-R35E
Lea County, New Mexico

SUNDRY NOTICE CONTINUED:

140000# to get free. Circulated clean. Pulled 20 stands. Shut well in.
8-15-2000 - TIH with 20 stands and started drilling. Made 8" and started getting back pieces of cones off bit. Circulated hole clean - no cones on bit. Rigged up wireline. TIH with GR/CCL tool and tagged up at 12129'. TOOH and rigged down wireline. TIH with magnet on sandline and made 4 runs. Got back pieces of cones. TIH with 5-7/8" bit, drill collars and tubing.
8-16-2000 - TIH with 20 stands and tagged up at 12129'. Drilled to 12171'. Circulated hole clean. TOOH with 150 stands.
8-17-2000 - Finished TOOH with tubing and laid down collars. Rigged up wireline. TIH with CIBP and set CIBP at 11850'. TOOH. Tested CIBP to 2000 psi. TIH with 4" casing guns and perforated 11687-11761' w/114 .42" holes as follows: 11687-11689', 11696-11701', 11741-11744', 11753-11754' and 11758-11761' (6 SPF - Atoka). TOOH with casing guns and rigged down wireline. TIH with RBP, packer and tubing. Set RBP at 11790'. Pulled up. Shut down for night.
8-18-2000 - Set packer at 11726'. Tested packer to 500 psi. Swabbed. Shut well in.
8-19-21-2000 - Swabbed & flow tested. Shut well in.
8-22-2000 - Bled tubing down. Pumped 50 bbls 7% water. Released packer and RBP. Pulled up and set RBP at 11726' and tested. Set packer at 11601'. Tested packer to 500 psi. Acidized perforations 11687-11701' (Atoka) with 500 gallons 7-1/2% MSA acid. Swabbed. Shut well in.
8-23-2000 - Flow tested. Shut well in.
8-24-2000 - Bled tubing down. Pumped 65 bbls 7% water. Nippled down tree and nipped up BOP. Released packer and RBP. TOOH & laid down 2-7/8" tubing. Changed out rams in BOP to 2-3/8". TIH with 2-3/8" tubing. Shut well in.
8-25-2000 - TOOH & laid down 2-3/8" tubing. TIH with packer and 3-1/2" tubing. Set packer at 11378'. Left 18000# on packer. Tested packer to 2500 psi. Nippled down BOP and nipped up tree. Tested packer and tree to 2500 psi.
8-26-2000 - Swab & flow tested. Released well to production department.



Rusty Klein
Operations Technician
August 30, 2000