

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34714
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VA-753
7. Lease Name or Unit Agreement Name	
C. O. Jones ATK State Com	
8. Well No.	1
9. Pool name or Wildcat	Wildcat Mississippian

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>L</u> : <u>1330</u> Feet From The <u>South</u> Line and <u>1080</u> Feet From The <u>West</u> Line Section <u>11</u> Township <u>16S</u> Range <u>35E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3986' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perforate, acidize & frac ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-6-2000 - Moved in and rigged up pulling unit. Nippled up BOP.
6-7-2000 - Rigged up wireline. TIH with logging tools and ran GR/CCL/CBL log. TOOH with logging tools and rigged down wireline. TIH with bit, scraper and tubing. Shut well in.
6-8-2000 - Finished TIH with bit, scraper and tubing and tagged up at 12479'. Pickled tubing with 1000 gallons of 15% iron control acid. POOH with bit, scraper and tubing. Shut well in.
6-9-2000 - Rigged up wireline. TIH with 4" casing guns and perforated 12232-12265' w/42 .42" holes as follows: 12232, 33, 34, 37, 38, 39, 40, 41, 42, 43, 44, 47, 48, 58, 59, 60, 61, 62, 63, 64 & 12265' (2 SPF - Mississippian). TOOH with casing guns and rigged down wireline. TIH with packer with 1.875" on/off tool and 2-3/8" tubing. Set packer at 12150'. Acidized perforations 12232-12265' with 2500 gallons of 15% iron control HCL acid and ball sealers. Nippled down BOP and nippled up tree. Swabbed. Shut well in.
6-10-12-2000 - Swabbed. Shut well in.
6-13-2000 Bled well down. Swabbed. Loaded tubing and unset packer. TOOH with packer

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE July 31, 2000
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

2A mississippian