

YATES PETROLEUM CORPORATION
C.O. Jones ATK State Com #1
Section 11-T16S-R35E
Lea County, New Mexico

SUNDRY NOTICE CONTINUED:

and tubing. Shut well in.

6-14-2000 - Rigged up wireline. TIH with 4" casing guns and perforated 12141-12150' w/58 .42" holes (6 SPF - Mississippian). TOOH with casing guns and rigged down wireline. TIH with packer, RBP and tubing. Set RBP at 12210' and tested OK. Pulled packer to 12080' and set. Acidized perforations 12141-12150' with 1500 gallons of 15% HCL acid and ball sealers. Nippled up tree. Swabbed. Shut well in.

6-15-2000 - Bled well down. Flow tested. Shut well in.

6-16-2000 - Bled well down. Loaded tubing. Nippled down tree and nipped up BOP. Unset packer and RBP. TOOH with packer, RBP and tubing. Shut well in.

6-17-19-2000 - Rigged up wireline. TIH with CIBP and set CIBP at 12190'. Capped CIBP with 20' of cement. Lubricate 7" Arrowset packer with blanking plug in to 12040' and set. Rigged down wireline. Shut well in.

6-20-2000 - Bled well down. Changed rams in BOP. TIH with on/off tool, 20 joints of 2-7/8" tubing, crossover and 3-1/2" P-110 frac string. Shut well in.

6-21-2000 - Finished TIH with 3-1/2" tubing. Landed tubing and spaced out. Tested to 1000#, OK. Nippled down BOP. Nippled up tree. Swabbed. Shut well in.

6-22-2000 - Rigged up wireline. Pulled blanking plug out of packer. Rigged down wireline. Swabbed & flow tested. Shut well in.

6-23-2000 - Rigged up treesaver. Frac'd perforations 12141-12150' with 49600 gallons 65Q foam, 30000# 20-40 interprop and 10000# 20-40 econoflex. Well pressured out with 200 gallons of flush in. Rigged down treesaver. Flowing back frac.

6-24-2000 - Flowing back frac.

6-25-26-2000 - Flowed back frac. Shut well in.

6-27-2000 - Bled well down. Loaded tubing. Nippled down tree and nipped up BOP. Unset packer and TOOH. Started laying down 3-1/2" tubing. Shut well in.

6-28-2000 - Finished laying down 3-1/2" tubing. Rigged up wireline. TIH with CIBP and set CIBP at 12075'. Shut well in.

6-29-2000 - Rigged up wireline. TIH with 4" casing guns and perforated 11959-11977' w/114 .42" holes (4 SPF - Atoka). TOOH with 4" casing guns and rigged down wireline. TIH with packer and 1.875" on/off tool and 2-3/8" tubing. Set packer at 11818' and tested to 1000#, okay. Nippled down BOP and nipped up tree. Swabbed. Shut well in.

6-30-2000 - Bled well down. Swabbed & flow tested. Shut well in.

7-1-10-2000 - Shut in. Prep to frac.

7-11-2000 - Bled casing down. Flowed tubing down. Swabbed & flow tested. Shut well in.

7-12-2000 - TIH with on/off retrieving tool and 3-1/2" P110 frac string to 11831' and latched up to packer. Tested to 1000#, OK. Nippled down BOP and nipped up tree. Shut well in.

7-13-2000 - Swabbed. Shut well in.

7-14-2000 - Frac'd perforations 11959-11977' (Atoka) with 50000 gallons 70Q foam, 40000# 20-40 interprop and 10000# 20-40 econoflex. Flowing back frac.

7-15-17-2000 - Flowed back frac. Shut well in.

7-18-2000 - Rigged up wireline. Set blanking plug in profile. Bled tubing down. Nippled down tree and nipped up BOP. Pulled off on/off tool and started laying down 3-1/2" frac string. Shut well in.

7-19-2000 - Finished TOOH with 3-1/2" tubing. TIH with on/off tool and 2-3/8" tubing. Latched up and tested to 1000#, OK. Nippled down BOP and nipped up tree. Swabbed tubing down. Shut well in.