

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34714
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VA-753
7. Lease Name or Unit Agreement Name	
C. O. Jones ATK State Com	
8. Well No.	1
9. Pool name or Wildcat	Wildcat Mississippian

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>L</u> : <u>1330</u> Feet From The <u>South</u> Line and <u>1080</u> Feet From The <u>West</u> Line Section <u>11</u> Township <u>16S</u> Range <u>35E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3986' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Production casing & cement ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 12528'. Reached TD at 7:15 AM 5-17-2000. Ran 302 joints of 7" 32# & 26# casing as follows: 27 joints of 7" 32# P-110 (986.75'); 68 joints of 7" 26# S-95/P-110 (3022.17'); 63 joints of 7" 26# N-80 (2616.98'); 55 joints of 7" 26# J-55 (2239.09'); 86 joints of 7" 26# L-80 (3539.82') and 3 joints of 7" 32# P-110 (135.80') (Total 12540.61') of casing set 12528'. Float shoe set at 12528'. Float collar set at 12484'. Bottom marker set at 9850'. Cemented with 800 sacks of Class C (61-15-11) Poz, 1% FL52, 3/10% CD32 and 5#/sack gilsonite (yield 1.57, weight 13.2). PD 10:00 PM 5-20-2000. Bumped plug to 3000# for 1 minute, OK. WOC. Released rig at 2:00 AM 5-21-2000. NOTE: Displaced casing with 2% KCL.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE July 31, 2000
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

