

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34714
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VA-753
7. Lease Name or Unit Agreement Name	
C. O. Jones ATK State Com	
8. Well No.	1
9. Pool name or Wildcat	Wildcat Mississippian

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐  
2. Name of Operator  
YATES PETROLEUM CORPORATION  
3. Address of Operator  
105 South 4th St., Artesia, NM 88210

4. Well Location  
Unit Letter L : 1330 Feet From The South Line and 1080 Feet From The West Line  
Section 11 Township 16S Range 35E NMFM Lea County  
10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3986' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Intermediate casing & cement <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
TD 4709'. Reached TD at 8:15 AM 4-16-2000. Ran 105 joints of 9-5/8" 40# & 36# casing as follows: 31 joints of 9-5/8" 40# 8rd J-55 ST&C (858.70'); 70 joints of 9-5/8" 36# 8rd J-55 ST&C (3682.22') and 4 joints of 9-5/8" 40# 8rd J-55 ST&C (179.30') (Total 4720.22') of casing set at 4709'. Regular guide shoe set at 4709'. Float collar set at 4662'. Cemented with 1710 sacks 65-35-6, 1/4#/sack celloflake and 5#/sack salt (yield 2.03, weight 15.8). Tailed in with 200 sacks "C" with 1% CaCl2 (yield 1.34, weight 14.8). PD 3:00 AM 4-17-2000. Bumped plug to 1950 psi, OK. Circulated 194 sacks. Nippled up and tested to 5000# for 10 minutes, OK. Drilled out at 10:45 AM 4-18-2000. WOC 31 hours and 45 minutes. Reduced hole to 8-3/4". Resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE July 31, 2000  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY BAVY WINK TITLE OPERATIONS DATE AUG 4 2000  
CONDITIONS OF APPROVAL, IF ANY: