

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-025-34716
5. Indicate Type of Lease STATE ☒ FEE ☐
State Oil & Gas Lease No. E-704

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name STATE ETA
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Well No. 3
2. Name of Operator LOUIS DREYFUS NATURAL GAS CORP.		9. Pool name or Wildcat Townsend; Morrow (Gas)
3. Address of Operator 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134		
4. Well Location Unit Letter H 1980 Feet From The North Line and 660 Feet From The East Line Section 8 Township 16S Range 35E NMPM Lea County		
10. Date Spudded 10/20/99	11. Date T.D. Reached 11/24/99	12. Date Compl. (Ready to Prod.) 1/8/00
13. Elevations (DF& RKB, RT, GR, etc.) 4030' GR		14. Elev. Casinghead
15. Total Depth 12,200'	16. Plug Back T.D. 11,895'	17. If Multiple Compl. How Many Zones? N/A
18. Intervals Drilled By X		19. Intervals Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 11,809'-827', Morrow		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Dual Laterolog w/Gamma Ray; Neutron Density		22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	361'	17-1/2"	200 sx. POZ, 180 sx. C1. C	-0-
8-5/8"	32#	4683'	11"	1082 sx. POZ, 220 sx. C1. C	-0-
5-1/2"	17#	12200'	7-7/8"	800 sx. C1. H	-0-
CIBP @ 11,930' w/35' cement on top					

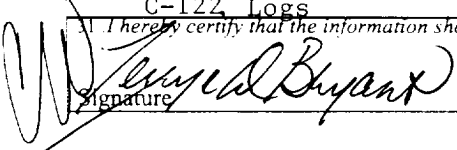
24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	11,652'	11,652'
26. Perforation record (interval, size, and number)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
11,947'-954', 6 SPF; CIBP @ 11,930' w/35' cement on top					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
11,809'-827', 4 JSPF, 73 holes					11,809'-827'	34,507 gal. 70Q WF240; 98 tons CO2; 30,000# 20/40 carbolite	

28. PRODUCTION							
Date First Production 1/8/00		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 1/31/00	Hours Tested 24	Choke Size 32/64	Prod'n For Test Period 11.7	Oil - Bbl 1477	Gas - MCF 1477	Water - Bbl. -0-	Gas - Oil Ratio 126239
Flow Tubing Press. 480	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 11.7	Gas - MCF 1477	Water - Bbl. -0-	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	

30. List Attachments

C-122, Logs

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Terrye D. Bryant Title Regulatory Tech. Date 2/2/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11298'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 11486'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 6170'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Morrow 11692'	T. Wingate	T.
T. Wolfcamp 9655'	T. Chester 11872'	T. Chinle	T.
T. Penn 10932'	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology