Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II

State of New Mexico En \_y, Minerals and Natural Resources

Form C-105 Revised March 25, 1999 WELL API NO.

	25 N. French Dr., Hobbs, NM 88240 OIL CONSERVATION DIVISION								30-025-34718				
i <u>strict II</u> 1 South First, Artesia	First, Artesia, NM 88210 2040 South F						eco 5. Indica			e Type of Lease			
Santa Fe, NM 875  Sonta Fe, NM 875  Sonta Fe, NM 875								<u> </u>	STATE FEE State Oil & Gas Lease No.				
District IV									State Oil & Gas Lease No. 24907				
2040 South Pacheco, Santa Fe, NM 87505  WELL COMPLETION OR RECOMPLETION REPORT AND LOG									21507				
						- CIAI	<u> </u>	7.	Lease Name or	Unit Agree	ment Na	me	
. Type of Well: OIL WELI	L□ GAS W	ELL $\Box$	DRY	Z ot	HER								
T	tion:								range Hum	ру			
o. Type of Comple NEW	WORK [	г		G 🗀	DIFF.		D Holo						
WELL	OVER D	EEPEN	BAC	<u>K</u>	RESVR O	THER	Dry Hole	18	. Well No.				
2. Name of Operator									1				
David H. Arrington Oil & Gas, Inc									9. Pool name or Wildcat				
3. Address of Operator									9. Pool hame of Wildeat				
P.O. Box 2071, Midland, Texas 79702									Lovington; F	enn, We	st		
Well Location													
	۸ .	330'	Feet Fro	m The	_North	Line	e and990'		Feet F	rom The	East	Line	
Unit Letter _	_H	JJU									C	ounty Lea	
Section 2	1		Township	16	S R	Range	36E	DF&	NMPM RKB, RT, GR, e	tc.) 1		Casinghead Casinghead	
0. Date Spudded	11. Date T.D. I	Reached	12. D	ate Com	pl. (Ready to Prod.)							_	
2/3/99	1/3/00		Nor	ıe		3	3978' GR, 3						
5. Total Depth	16. Plug	Back T.	.D.		Multiple Compl. How M	Many	18. Interva Drilled By		Rotary Tools		Cable T	Tools	
				Zon	ies?		Dinied by		X				
1,575'			To Dat	tom No						. Was Direc	tional Su	ırvey Made	
9. Producing Inter None-Dry Ho	rval(s), of this co	mpletion	1 - 10p, Bot	loili, Mai	ne								
1. Type Electric a	nd Other Logs R	un							22. Was Well (	Cored			
PEX/AIT/GR	/SP, PEX/C	<u>NTDD</u>	)/GR		- CODD (D	-11 -4	nos set in W	راام	No				
23.		TOTAL !		NG R	ECORD (Report :	ali stri	HOLE SIZE	E CEMENTING RECORD   AMOUNT 102222					
CASING SIZI	E WE	48#			444'		17 1/2"		500 sxs			Circ 190 sxs to p	
8 5/8"		32#			4945'		11"		1350 sxs			Circ 239 sxs to p	
				<u> </u>							+-		
				<del> </del>							+-		
			_	1 I I	IER RECORD			25.	TU	JBING RE			
							CENT				CT.		
	Ттор		BOTTOM	LIN	SACKS CEMENT	SCRE	SEN	SIZ	E	DEPTH S	<u> </u>	PACKER SET	
	ТОР		воттом	LIF		SCRI	EEN	SIZ	E	DEPTH S	<u> </u>	PACKER SET	
SIZE													
SIZE  26. Perforation i						27.		, FR.	E ACTURE, CEI AMOUNT AN	MENT, SQ	UEEZF	E, ETC.	
SIZE  26. Perforation i						27.	ACID, SHOT	, FR.	ACTURE, CEI	MENT, SQ	UEEZF	S, ETC.	
SIZE  26. Perforation i						27.	ACID, SHOT	, FR.	ACTURE, CEI	MENT, SQ	UEEZF	S, ETC.	
SIZE  26. Perforation i				LIN	SACKS CEMENT	27. A	ACID, SHOT TH INTERVAL	, FR.	ACTURE, CEI	MENT, SQ	UEEZF	S, ETC.	
24. SIZE  26. Perforation INONE	record (interval,	size, and	1 number)		SACKS CEMENT	27. DEP	ACID, SHOT TH INTERVAL	, FR	ACTURE, CEI AMOUNT AN	MENT, SQ ND KIND M	UEEZF IATERIA	E, ETC.	
26. Perforation I	record (interval,	size, and	1 number)		SACKS CEMENT	27. DEPT	ACID, SHOT TH INTERVAL  FION e and type pump	r), FR.	Well Status Dry Hole	MENT, SQ ND KIND M	UEEZE ATERIA	B, ETC. AL USED	
26. Perforation of NONE  28 Date First Product	record (interval,	size, and	1 number)	ethod (Flo	PRO owing, gas lift, pumpin	27. DEP	ACID, SHOT TH INTERVAL  FION e and type pump	r), FR.	ACTURE, CEI AMOUNT AN	MENT, SQ ND KIND M (Prod. or Sh Water - E	UEEZE IATERIA nut-in)	Gas - Oil Ratio	
26. Perforation on NONE  28  Date First Product	tion  Hours Tested	size, and	i number)	ethod (Flo	PRO lowing. gas lift, pumpin	DUCT	ACID, SHOT TH INTERVAL  FION e and type pump	p) Ga	Well Status Dry Hole	MENT, SQ ND KIND M (Prod. or Sh Water - E	UEEZE IATERIA nut-in)	B, ETC. AL USED	
26. Perforation in NONE  28. Date First Product	record (interval,	size, and	d number)  oduction Me	ethod (Flo	PRO owing, gas lift, pumpin Prod'n For Test Period	DUCT	ACID, SHOT TH INTERVAL  FION e and type pump  Bbl	p) Ga	Well Status Dry Hole	MENT, SQ ND KIND M (Prod. or Sh Water - E	OUEEZE  LATERIA  LILIATERIA  L	Gas - Oil Ratio	
26. Perforation in NONE  28  Date First Product  Date of Test  Flow Tubing Press.	tion  Hours Tested  Casing Press	size, and	d number)  oduction Me  Choke Siz  Calculated Hour Rate	e e 1 24-	PRO owing, gas lift, pumpin Prod'n For Test Period	DUCT	ACID, SHOT TH INTERVAL  FION e and type pump  Bbl	p) Ga	Well Status Dry Hole	MENT, SQ ND KIND M (Prod. or Sh Water - E	OUEEZE  LATERIA  LILIATERIA  L	Gas - Oil Ratio	
26. Perforation in NONE  28 Date First Product Date of Test Flow Tubing Press.  29. Disposition of	tion  Hours Tested Casing Press	size, and	d number)  oduction Me  Choke Siz  Calculated Hour Rate	e e 1 24-	PRO owing, gas lift, pumpin Prod'n For Test Period	DUCT	ACID, SHOT TH INTERVAL  FION e and type pump  Bbl	p) Ga	Well Status Dry Hole	MENT, SQ ND KIND M (Prod. or Sh Water - E	OUEEZE  LATERIA  LILIATERIA  L	Gas - Oil Ratio	
26. Perforation in NONE  28 Date First Product Date of Test Flow Tubing Press.  29. Disposition of the state	tion  Hours Tested Casing Press  Gas (Sold, used	Pro I l	choke Siz Calculated Hour Rate	ethod (Flo	PRO Jowing, gas lift, pumpin Prod'n For Test Period Oil - Bbl.	DUCT	ACID, SHOT TH INTERVAL  FION e and type pump  Bbl  Gas - MCF	p) Ga	Well Status Dry Hole s - MCF Water - Bbl.	MENT, SQ ND KIND M (Prod. or Sh Water - E	OUEEZE  ATERIA  But-in)  Bbl.  Gravity -	Gas - Oil Ratio	
26. Perforation in NONE  28 Date First Product Date of Test Flow Tubing Press.  29. Disposition of the state	tion  Hours Tested Casing Press  Gas (Sold, used	Pro I l	choke Siz Calculated Hour Rate	ethod (Flo	PRO Jowing, gas lift, pumpin Prod'n For Test Period Oil - Bbl.	DUCT	ACID, SHOT TH INTERVAL  FION e and type pump  Bbl  Gas - MCF	p) Ga	Well Status Dry Hole s - MCF Water - Bbl.	MENT, SQ ND KIND M (Prod. or Sh Water - E	OUEEZE  ATERIA  But-in)  Bbl.  Gravity -	Gas - Oil Ratio	
26. Perforation in NONE  28 Date First Product Date of Test Flow Tubing Press.  29. Disposition of the second seco	tion  Hours Tested Casing Press  Gas (Sold, used	Pro I l	choke Siz Calculated Hour Rate	ethod (Flo	PRO owing, gas lift, pumpin Prod'n For Test Period	DUCT	ACID, SHOT TH INTERVAL  FION e and type pump  Bbl  Gas - MCF	Ga to the	Well Status Dry Hole s - MCF Water - Bbl.	MENT, SQ ND KIND M (Prod. or Sh Water - E	OUEEZE LATERIA LILIANI	Gas - Oil Ratio	

