

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

WELL API NO.

30-025-34718

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

24907

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____b. Type of Completion:
NEW ☐ WORK ☐ PLUG ☐ DIFF. ☐
WELL OVER DEEPEN BACK RESVR OTHER Dry Hole

2. Name of Operator

David H. Arrington Oil & Gas, Inc

3. Address of Operator

P.O. Box 2071, Midland, Texas 79702

7. Lease Name or Unit Agreement Name

Orange Humpy

8. Well No.

1

9. Pool name or Wildcat

Lovington; Penn, West

4. Well Location

Unit Letter A : 330' Feet From The North Line and 990' Feet From The East LineSection 21Township 16SRange 36E

NMPM

County Lea

10. Date Spudded

12/3/99

11. Date T.D. Reached

1/3/00

12. Date Compl. (Ready to Prod.)

None

13. Elevations (DF& RKB, RT, GR, etc.)

3978' GR, 3994' KB

14. Elev. Casinghead

15. Total Depth

11,575'

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

None-Dry Hole

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

PEX/AIT/GR/SP, PEX/CNTDD/GR

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	444'	17 1/2"	500 sxs	Circ 190 sxs to pit
8 5/8"	32#	4945'	11"	1350 sxs	Circ 239 sxs to pit

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
NONE

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
		Dry Hole
Date of Test	Hours Tested	Choke Size
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

Logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed
Name

Chuck Sledge

Title Engineer

Date 7/10/01

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